Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF-078886

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1-28-92 Isolate leaky sqz hole @ 4250' and csg leaks 586'-645'.

Swab test, ok. Pull RBP and clean out to PBTD.

1-30-92 Sqz old sqz holes @ 4250' w/ 15 sx neat 'G'. Sqz 586-645' w/ 35 sx 'G' w/ 2% CaCl.

2-2-92 Drill out cmt. Press test csg to 500 psi, ok.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

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1. Type of Well	Canyon Largo Unit
Noil   Gas   Other   Other   Other   Noil   Other   Other	8. Well Name and No.
2. Name of Operator	Canyon Largo 121
Merrion Oil & Gas Corporation	9. API Well No.
3. Address and Telephone No.	†
P. O. Box 840, Farmignton, NM 87499 505/327-9801	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	Devils Fork Mesaverda
,	11. County or Parish, State
990' FNL & 990' FEL Sec 17, T24N, R6W	
	Rio Arriba, NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOI	RT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
Notice of Intendity (C. C. C	Change of Plans New Construction
Subsequent Report MAR1 3 1992 Plugging Back	Non-Routine Fracturing
Casing Repair	Water Shut-Off
Final Abandonmes Office CON. DIV. Altering Casing	Conversion to Injection
DIST. 3 Nother Repair Csg Leak	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	any proposed work. If well is directionally drilled.
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1-25-92 Mill out tight spot 630'-635'	921

2-8-92 Acidize Mesaverde perfs 4312'-4322' w/ 500 gal 7-1/2% HCl. Swab back. Return well to production.

4. I hereby certify that the integral true and correct Signed	<sub>Title</sub> Petroleum Engineer	ACCEPTED FOR RECORD  Date 3/10/92
(This space for Federal or State office use)  Approved by	Title	MAR 1 1 1992
Conditions of approval, if any:	NMOCD	FARMINGTON RESOURCE AREA