| 1-Well File Submit Copies Appropriate District Office USTRICT1 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICE II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

•						TIDAL GA					
I.	<u> </u>	U IHA	NOP	UH I UIL	AND NAT	URAL GA	2 Well Y	Pl No.			
Operator Merrion Oil & Gas Corp	oration							039-05505	i		
							L				
Address P. O. Box 840, Farming	ton No	ta Mavi	CO	87499							
	ton, ne	w HEXI			Othe	r (Please explai	(n)				
Reason(s) for Filing (Check proper box) New Well		Ouler (Frease explain)									
[-1	Change in Transporter of: Oil Dry Gas										
Recompletion	Fr. N	Merrion C)il & Ga	s							
	Casinghead	U.S. [Conde								
If change of operator give name and address of previous operator											
•	ANID FEA	CE.									
II. DESCRIPTION OF WELL A	Well No. Pool Name, Including				e Formation		Kind o	Lease	Lease No.		
Canyon Largo Unit NP	121 Devils For				erde		ederal of XX	SF-078886	Ś		
								·			
Location Unit LetterA	: 990	- 	Fect F	rom The No	orth Line	and <u>990</u>	Fee	t From The	last	_Line	
Section 17 Township	24N		Range	, 6W	, NM	ирм, Rio	Arriba		Cou	nty	
	(ID. C. INC				0.41 (140						
III. DESIGNATION OF TRANS				NU NATUI	Address (Cim	address to wh	ich annraved	copy of this form	is to be sent)		
[A						Address (Give address to which approved copy of this form is to be sent) P. O. Box 4289, Farmington, New Mexico 87499					
Meridian Oil, Inc.			or D	Coe C						: 1.1	
					P O RA	Address (Give address to which approved copy of this form is to be sen P. O. Box 4990, Farmington, New Mexico					
El Paso Natural Gas Co		-			is gas actually		When		on, new neares of the		
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 17	Тwр. 24N	•	Yes	Connected	•	/77			
<u> </u>	. 1-				l						
If this production is commingled with that f	iroin any out	er icase or	pooi, g	tae conmunity	ing Oluci numic						
IV. COMPLETION DATA		Oil Well	1	Gas Well	New Well	Workover	Deepen	Plug Back S	me Res'v Diff	Res'v	
Designate Type of Completion	- (X)	I OII MEII	1	OAS WEIL	i inem men i	Workover	Deepen	1.08 1.0cm 1.0			
l		Ready to	Pmd		Total Depth	<u> </u>	l	P.B.T.D.			
Date Spudded Date Compl. Ready to Prod.											
Fig. 1. C. DED. DT. CD					Top Oil/Gas Pay			Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					· ·						
Perforations								Depth Casing Shoe			
		TIDING	CAS	INC AND	CEMENTI	NG RECOR	D	·			
HOLEGAS	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
HOLE SIZE		31110 0 10	JUNITO	JULL	·	02 02.					
	ļ										
	·										
V. TEST DATA AND REQUES	T FOR A	LLÖW	ĀBĒI	E	J			.1			
OIL WELL (Test must be after r	ecovery of to	tal volume	of load	d oil and must	be equal to or	exceed top allo	owable for thi	s depth or be for	full 24 hours	_	
Date First New Oil Run To Tank	Date of Tes		.		Producing M	ethod (Flow, pu	ump, gas lýt, d	ic.		3 1	
		-								1	
Length of Test Tubing Pressure			Casing Pressure				Choke Size		**************************************		
	, and a second s							JUL - T 1992			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			CIL CON. DIV.			
1								CL	Cr. 114. 5	. 3 .	
GAS WELL				 					dist. 3		
Actual Prod. Test - MCI/D	Length of	Test			Bbls. Conder	nsate/MMCT	 - 	Gravity of Co	ndensate		
ACTUAL FIGU. FOR * PICE/D	Twinger of	. C.R			Join. Conoci				· -		
Festing Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
resing triculos (pina, ouca pr.)						,					
	1			NCC	·}r			1			
VI. OPERATOR CERTIFIC					11 6		ISFRV	ATION F	IVISION		
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					_	1111 - 7 1992					
is true and comprese to the oest of the knowledge and belief.					Date	Date Approved JUL - 7 1992					
Olation () May -						By Original Signed by CHARLES CHOLSON					
where for theyer					∥ Bv_	Uriginal Sig	ilea by CHA	KEES CHOES	J/ V =		
Signature Coperations Tech Esther J. Greyeyes Operations Tech											
Printed Name			Title	:	Title	DEPUTY O	L & GAS II	ispector, di	ST. #3		
7/06/92	50.	5-327-				·					
Date		Tel	ephone	No.]]						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.