

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-03595

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Escrito Gallup

8. FARM OR LEASE NAME

Escrito Gallup Unit

9. WELL NO.

5 (Formerly Eliz #3)

10. FIELD AND POOL, OR WILDCAT

Escrito Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR ABNA

18-24N-7W NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Bco, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 669, Santa Fe, N.M. 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1500 FNL and 970 FWL Sec 18 T24N R7W NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 7099

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-3-73 Ran cement bond log. (Two copies sent to USGS and one copy to OCC on 5-14-73).

5-5-73 Spear headed frac with 500 gallons 15% acid. Sand water fracked existing perforations (5917-5970), with 25,000 #'s 10-20 sand and 25,430 gallons water. Avg treating pressure 2250 #'s, avg rate 29 BPM.

5-5-73 Set 4 1/2" Halliburton Cast #A-803-574 bridge plug at 5870'. Perforated with two HJ 3 3/8" shots per foot from: 5782-5834; 5747-5750; and 5728-5742 for a total of 138 shots.

5-5-73 Spear headed frac with 1500 gallons 15% acid. Sand water fracked perforations, (5728-5834) with 75,000 #'s 10-20 sand and 64,500 gallons water. Breakdown 2,000 #'s; Avg treating pressure 2350 #'s, avg rate 33 barrels per minute.

Removed bridge plug. Swabbed well to clean up. Placed on pump jack and potentialized well for 30 bbls. oil, 10 bbls. water, and 35 MCF on 5-15-73.

Attachments

Copies of Halliburton treating reports for stage one and stage two fracs.

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

TITLE President

DATE 7-10-73.

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

