

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

BCO, Inc.

3. ADDRESS OF OPERATOR

135 Grant Avenue Santa Fe, New Mexico 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

E 1500' FNL 790' FWL Section 18 T24N R7W

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

GR 7099

5. LEASE DESIGNATION AND SERIAL NO.

NM-03595

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Escrito Gallup

8. FARM OR LEASE NAME

Escrito Gallup Unit

9. WELL NO.

5 (formerly Eliz. 3)

10. FIELD AND POOL, OR WILDCAT

Escrito Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

18-24N-7W-N.M.P.M.

12. COUNTY OR PARISH

Rio Arriba

13. STATE

N.M.

16. Check appropriate Box To Indicate Nature of Notice, Report, or Other Data

RECEIVED
DEC 07 1990
OIL CON. DIV.
DIST. 3

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☒
(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.*

10/31/90 Rigged up. Unseated pump. Came out of hole with rods. Started out of hole with tubing. Notified Mark Kelly of BLM that intended to begin plugging well.

11/01/90 Finished coming out of hole with tubing. Set cement retainer at 5250. Mixed 214 sacks of 50/50 Class B Poz mix with 2% gel 1/4% CFR3 at 13.5 pounds with a yield of 1.26 cubic feet per sack or 270 cubic feet (about 48 barrels slurry). Pumped beneath retainer to plug perforations of producing formation at 2 barrels per minute at 1400 psi. Cement computed to provide 100% excess.

Spotted plug from 5250 to 3995. Came out of hole. Perforated with four shots per foot at 3980, 2870, 2440, 2141, 1860 and 260. Set cement retainer at 3830. Mixed 151 sacks of 50/50 Class B poz mix with 2% gel 1/4% CFR3 at 13.5 pounds with a yield of 1.26 cubic feet per sack or 190 cubic feet (about 34 barrels slurry).

18. I hereby certify that the foregoing is true and correct

SIGNED Elizabeth B. Keeshan

TITLE President

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE 11/21/90

DATE

Operator: BCO, Inc.
135 Grant Avenue
Santa Fe, NM 87501

SUNDRY NOTICES AND REPORTS ON WELLS

Lease No.: NM-03595

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Pumped beneath retainer at 1.5 bpm at 1900 psi to plug 3995 to 3830. Cement computed to provide 100% excess. Spotted cement plug from 3830 - 2885'.

11/02/90 Set cement retainer at 2720'. Mixed 100 sacks 50/50 Class B poz mix with 2% gel, 1/4% CFR3 at 13.5 pounds with a yield of 1.26 cubic feet per sack or 126 cubic feet (about 22.5 barrels slurry). Pumped beneath retainer at 2.5 bpm at 900 psi to plug 2720 -2885. Spotted plug from 2720' to 2455'.

Set cement retainer at 2290'. Mixed 90 sacks of 50/50 Class B poz mix with 2% gel and 1/4% CFR3 at 13.5 pounds with a yield of 1.26 cubic feet per sack or 113 cubic feet (about 20 barrels slurry). Pumped below retainer at 2.5 bpm at 700 psi to plug 2290 - 2455. Cement computed to provide 100% excess. Spotted plug from 2290 - 2156.

Set cement retainer at 1990'. Mixed 89 sacks of 50/50 Class B poz mix with 2% gel and 1/4% CFR3 at 13.5 pounds with a yield of 1.26 cubic feet per sack or 112 cubic feet (about 20 barrels slurry). Pumped below retainer at 2 bpm at 2000 psi. to plug 1990 - 2156. Computed cement to provide 100% excess. Spotted plug from 1990 -1875.

11/12/90 Did not work on location for 10 days because of weather. Set retainer at 1560'. Mixed 163 sacks neat Class B cement at 15.6 pounds with a yield of 1.18 cubic feet per sack or 192 cubic feet (about 34 barrels slurry). Pumped beneath retainer at 3 bpm at 2000 psi to plug 1560 - 1875. Cement computed to yield 100% excess. Spotted cement plug from 1560 - 275.

Mixed 100 sacks of neat Class B cement at 15.6 pounds with a yield of 1.18 cubic feet or 118 cubic feet (about 21 barrels slurry). Closed the rams and pumped plug at 3 bpm at 600 psi from 275 - surface.

Cut off wellhead. Set dryhole marker. Will complete surface rehabilitation during 1991 seeding season.