

NEW MEXICO OIL CONSERVATION COMMISSION	
Santa Fe, New Mexico	
REQUEST FOR (OIL) - <del>LEASE</del> ALLOWABLE	
New Well	
<del>XXXXXXXXXXXX</del>	

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - ~~LEASE~~ ALLOWABLE

New Well

~~XXXXXXXXXXXX~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, N.M. 10-30-62  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

J. Gregory Merrion & Associates, Well No. 2, in NW 1/4 NE 1/4,  
(Company or Operator) (Lease)  
B, Sec. 16, T. 24-N, R. 6-W, NMPM, Devils Fork Pool  
Unit Letter

Rio Arriba

Please indicate location:

D	C	B	A
		X	
E	F	G	H
L	K	J	I
M	N	O	P

990 FNL & 1785 FEL  
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8	193	150
4-1/2	5667	170*
2-3/8	5587	

County Date Spudded 9-23-62 Date Drilling Completed 10-2-62  
Elevation 6577 KB Total Depth 5684 PBD 5650

Top Oil/Gas Pay 5596 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations

Open Hole Depth Casing Shoe 5677 Depth Tubing

OIL WELL TEST -

Natural Prod. Test: No Test bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 168 bbls. oil, 0 bbls water in 24 hrs, - min. Size 2"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 250 Gal Mud Acid, 20,000# 20-40 sd & 13,000# 10-20 sd & 33,000 gal. oil.

Casing Press. 60 Tubing Press. -- Date first new oil run to tanks 10-20-62

Oil Transporter M & H

Gas Transporter None

Remarks: \*Two Stage

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved OCT 31 1962, 19. J. Gregory Merrion & Associates  
(Company or Operator)

OIL CONSERVATION COMMISSION  
Original Signed By

By: A. E. KENDRICK

Title: PETROLEUM ENGINEER DIST. NO. 3

By: J. Gregory Merrion  
(Signature)

Title: Operator

Send Communications regarding well to:  
Name: J. Gregory Merrion & Associates

P.O. Box 507, Farmington, N.M.