

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - ~~ALLOWABLE~~ ALLOWABLE

New Well  
~~ALLOWABLE~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

May 29, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Co. Canyon Largo Unit, Well No. 123, in NW 1/4 NW 1/4,

(Company or Operator)

(Lease)

D

17

T

24M

R

6W

NMPM., Devils Fork Gallup

Pool

Unit Letter

Rio Arriba

County. Date Spudded 3-25-63

Date Drilling Completed 4-2-63

Elevation 6535' G.L.

Total Depth 5575' Casing Shoe 5546'

Top Oil/Gas Pay 5508'

Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 5508'-5522' 4 Shots/Ft.

Open Hole None Depth 5574' Casing Shoe 5506'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size

Flowed After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 155 bbls. oil, 0 bbls. water in 24 hrs, min. Size 14/64"

GAS WELL TEST - GOR 968:1

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new May 22, 1963  
Press. oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: Sandoll fractured Gallup perfs. (5508'-5522') with 37,487 gals. lease crude and 40,000# sand with 0.05#/Gal. Adomite Mark II and 5 Gals./1000 Gals. FR-1 Friction Reducing Agent. Flushed with 3980 gals. lease crude. Injection Rate: 24.0 BPM. Spotted 250 gals. 7-1/2% MCA ahead of frack job.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. MAY 31 1963, 19

El Paso Natural Gas Products Company

ORIGINAL SIGNED BY: JOHN P. WALSH  
By: (Signature)

Title Petroleum Engineer 311963

Send Communications regarding well to:

Name Ewell N. Walsh

Address Box 1560, Farmington, New Mexico

OIL CONSERVATION COMMISSION  
Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

NAME		3	
NUMBER		CS 111112	
SAC		/	
FBI		/	
USPS		/	
LAND OFFICE		/	
TRANSPORT	OIL	/	
	GAS	/	
PROPERTY OFFICE		/	
OPERATOR		/	