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NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS TRANSPORTER CHANGED FROM SHELL OIL COMPANY TO SHELL PIPE LINE CORPORATION EFFECTIVE 12/31/69 El Paso Products Company Address Post Office Box 1560, Farmington, New Mexico 87401 Other (Please explain) Change in Company Name: Reason(s) for filing (Check proper box) Change in Transporter of: New Well El Paso Natural Gas Products Company to Oil Dry Gas Recompletion EL PASO PRODUCTS COMPANY Casinghead Gas Condensate Change in Ownership If change of ownership give name and address of previous owner ___ II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease State, Federal or Fee Federal 123 Devils Fork Gallup Canyon Largo Unit Location _ ; _ 790 790 Feet From The West _ Feet From The <u>North</u> Line and __ Unit Letter Range 6W Line of Section 17 24N , NMPM, Rio Arriba , Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil P. O. Box 1588, Farmington, New Mexico 87401 Shell Oil Company Address (Give address to which approved copy of this form is to be sent) or Dry Gas Name of Authorized Transporter of Casinghead Gas X P. O. Box 990, Farmington, New Mexico 87401 El Paso Natural Gas Company If well produces oil or liquids, give location of tanks. Yes 5-24-63 8 24N If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back | Same Restv. Diff. Restv. Gas Well New Well Workover Oil Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded Tubing Depth Ton Oil/Gas Pay Name of Producing Formation Pool Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD DEPTH SET SACKS CEMENT CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Casing Pressure Length of Test Tubing Pressure Oil-Bbls. Water - Bbls. Actual Prod. During Test MAR 2 1966 CON. COM **GAS WELL** Length of Test Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Bist. 3 Casing Pressure Choke Size Tubing Pressure Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED MAR 2 1966 . 19 _ I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY Original Signed Emery C. Arnold TITLE Supervisor Dist. # 3 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Original Signed WILLIAM R. SPEER	
(Signature)	
Division Manager	
(Title)	
February 28, 1966	_
(Date)	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply intered wells.