UNITED STATES DEPARTMENT OF THE INTERIOR

5.	LEXSE	
SF	0 78886	

6/	IF INDIAN.	ALLOTTEE	OR TRIBE	NAME

GEOLOGICAL SURVEY	OF IT INDIAN, ALED TEE ON TRIBE NAME,
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME Canyon Large Unit
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas	Cânyon Largo Unit
well well other	9. WELL NO. (3.7.4)
2. NAME OF OPERATOR	123 25 4 23
Merrion Oil & Gas Corporation	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Devils Fork Gallup
P. O. Box 1017, Farmington, New Mexico 87499	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA 3 3
below.)	Sec. 17, T24N - R6W
AT SURFACE: 790' FNL and 790' FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same	Rio Arriba - New Mexico
AT TOTAL DEPTH: Same	14. API NO. +5=2 + 4=3?
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	를 통해된 다른 사용으로 보다
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW_DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6535' GL .
· · · · · · · · · · · · · · · · · · ·	
TEST WATER SHUT-OFF	면 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9-330.)
MULTIPLE COMPLETE	·
CHANGE ZONES	그는 그는 그는 한 사람들이 걸어 되었습니다.
ABANDON*	
(other)	लाय है हैं । लाग की केश है है ।
Propose to Plug and Abandon as follows: 1. Spot 25 sx plug from 5546' to 5216' to 2. Spot 25 sx plug from 4550' to 4220' to 3. Perforate @ 3650' and place 40 sx ins 3500' to seal off Mesaverde. 4. Spot 30 sx plug from 2150 - 1750' to 5. Perforate @ 1630' and place 40 sx ins to 1480' to cover 0jo Alamo. 6. Place 25 sx plug from 200 ft. to surf 7. The onto bradenhead and pump 40 sx plus. Erect dry hole marker and reclaim sur Will place 9.2 #/gal. mud between all Subsurface Safety Valve: Manu. and Type	o cover Mesaverde - Mancos Boundary. ide and outside of casing from 3650; cover Pictured Cliffs and Fruitland ide and outside of casing from 1630' ace. ug to 200 ft. to seal off surface. face.
SIGNED TITLE Operations M	anage SATE 5/29/84
(This space for Federal or State off	ice use)
APPROVED BY CONDITIONS OF AFBROYALD IF ANY	AS AMENDED
JUN 0 8 1984 JUN 0 8 1984 OIL COM. DIV. *See Instructions on Reverse S	side HIN 06 1984 Author Substitution of the S
NMOCC NMOCC	M. MILLENDAGER AREA MANAGER

MERRICAI OIL GGAS

WELLBORE SCHETATIC

5/29/84

85/8"@ 169 w) 175 5x

TOC @ 1725' TEMP. SURVEY.

STACE TOOL @ 2235' W/ 100 SX.

TOC - 4514 CALC.

5508-5522'
PBTD @ 5546'
4"z"@ 5574' W/ 150 SA

lika kan biran biran biran €740€ Birmingani, kan kan birka €740€

Attachment to Notice of

Re: Fermanent Abandonment

Intention to Abandon

Well: 123 CLU

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."

- 2. The Farmington office (telephone (505) 325-4572) is to be notified in sufficient time for a representative to witness all plugging operations.
- 3. Blowout prevention equipment is required.
- 4. In addition to normal filling of pits and cleanup of location, additional surface restoration work may be required, i.e. ripping of pad and/or access road, reseeding, etc. We have asked the Surface Management Agency for the surface restoration requirements for this well and we should be able to furnish you these requirements within 30 days. After plugging the well and before making final clean-up, you should contact this office unless you have already been advised as to what additional surface restoration work is required.
- 5. The following modifications to your plugging program are to be made (when applicable):

The plug in item 5 is to be extended up hole to 1370' (50' over the top of the ojo Alamo).

You are further adviced that any instructions, orders or decisions issued by the Fursau of Land Management are subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4 and 43 CFR 4.700.

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

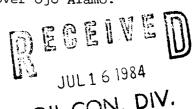
Dec. 1973	Budget Bureau No. 42-R1424	
UNITED STATES	5. LEASE	
DEPARTMENT OF THE INTERIOR	_SF_078886	
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME	
100 not use this form for proposals to drill or to ceepen or plug back to a different	Canyon Largo Unit	
reservoir. Use Form 9-331-0 for such proposals.)	8. FARM OR LEASE NAME	
1. oii 🚃 gas 🥽	Canyon Largo Unit	
weii 🔀 weil 🕒 other	9. WELL NO.	
2. NAME OF OPERATOR	123	
Merrion OIl & Gas Corporation	10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR	Devils Fork Gallup	
P. O. Box 1017, Farmington, New Mexico 87499	11. SEC., T., R., M., OR BLK. AND SURVEY OR	
4. LCCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA	
Delow.)	Sec. 17, T24N, R6W	
AT SURFACE: 790' FNL and 790' FWL	12. COUNTY OR PARISH 13. STATE	
AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH: Same	Rio Arriba New Mexico	
Saile	14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,		
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF. KDB, AND WD) 6535' GL	
RECHEST FOR APPROVAL TO: SURSEQUENT DEBORT OF		

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF RECEIVED FRACTURE TREAT SHOOT OR ACIDIZE 13 MOTE: Report results of multiple completion or zone change on Ferm 2 222 REPAIR WELL PULL OR ALTER CASING change on Form 9-330.) MULTIPLE COMPLETE BUREAU OF LAID TO AREA CHANGE ZONES AEANDON* Correction on plugging sundry (other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Correction of step No. 6 on the plugging sundry:

Perforated 2 squeeze holes @ 1630'. Spotted 69 sx (81.5 cu. ft.) Class B inside and outside casing from 1630' to 1370' to cover Ojo Alamo.



OIL CON. DIV.

		•	
Subsurface Safety Valve: Manu	and Type	Set @	Ft.
18. : hereby certify that the for	going is true and correct		
310: CD - 1	Operations Mana	ger _{BATE} 7/11/84	
	(This space for Federal or State office u	se)	
APPROVED BY	TITLE	DATE	

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

5. LEASE
SF 078886
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Canyon Largo Unit
8. FARM OR LEASE NAME
Canyon Largo Unit
9. WELL NO.
123
10. FIELD OR WILDCAT NAME
Devils Fork Gallup
11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA
Sec. 17, T24N, R6W
12. COUNTY OR PARISH 13. STATE
Rio Arriba New Mexico
14. API NO.
**

SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME	
Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals 1	Canyon Largo Unit	
	8. FARM OR LEASE NAME	
1. 211 gas JUL 1 6 1984	Canyon Largo Unit	
Neil X weil ather	9. WELL NO.	
2. NAME OF OPERATOR OIL CON. DIV.	123	
Merrion Oil & Gas Corporation DIST. 3	10. FIELD OR WILDCAT NAME	
3. ACDRESS OF OPERATOR	Devils Fork Gallup	
P. O. Box 1017, Farmington, New Mexico 87499	11. SEC., T., R., M., OR BLK. AND SURVEY OR	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17	AREA	
58 3W.)	Sec. 17, T24N, R6W	
AT SURFACE: 790' FNL and 790' FWL AT TOP PROD. INTERVAL: Same	12. COUNTY OR PARISH 13. STATE	
AT TOTAL DEPTH: Same	Rio Arriba New Mexico	
	14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)	
RECUIST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6535' GL .	
TEST MATER SHUT-OFF		
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULT PLE COMPLETE CHANGE TONES FRACTURE TREAT RECEI		
SHOOT OR ACIDIZE		
REPAIR WELL RECEI	(No. E: Report results of multiple completion or zone	
PULL OR ALTER CASING	change on Form 9-330.)	
CHANGE ZONES	984	
A DE LA COMPANIA COMP	ALDE CHARENT	
(other) FARMINGTON PESC	DURCE AREA	
AT ASSOCIATE PRODUCTS OF COMPLETED OPERATIONS (OF the start	() time at the least of the continuous dates	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinen	irectionally drilled, give subsurface locations and	
Plugged as follows: 6/30/84		
Spot 25 sx (30 cu. ft.) Class B cement from 5540	6 - 5216' to cover Gallup interval.	
Spor 25 sx (30 cu. ft.) Class B cement from 4550		
Mancos boundary.		
Perforated 2 squeeze holes @ 3650.		
spot 40 sx (47.2 cu. ft.) Class B cement inside	de and outside casing, 3650 - 3500'	
	so 13501 to gover Distured Cliff and	
to seal off Mesaverde. Spot 30 sx (35.4 cu. ft.) Class B cement from 2550 - 1750' to cover Pictured Cliff and		
Fruitland.		
Perforate 2 squeeze holes @ 1630'. Spot 40 sx (47.2 cu. ft.) Class B inside and		
outside casing from 1630 - 1480' to cover Ojo Alamo.		
Spot 25 sx (30 cu. ft.) from 200' to surface.	1 1 2	
Pump 40 sx (47.2 cu. ft.) Class B cement down bradenhead. Erect dry hole marker. Size Safety Valve: Manu. and Type Set @ Ft.		
Substance Safety Valve: Manu. and Type Set @ Ft.		
12. The reproductive that the foregoing is true and correct 2.7.2.40.4		
TITLE Operations Manager 7/3/84		
(This space for Federal or State offi	ice use)	

__ DATE __