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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico 2-6-64  
(Place) (Date)

### WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

J. Gregory Merriam & Associates Canyon Largo, Well No. 132, in NW 1/4 NE 1/4,  
(Company or Operator) (Lease) Unit  
B, Sec. 15, T. 24N, R. 6W, NMPM., Devils Fork Pool  
Unit Letter

Rio Arriba

County. Date Spudded 11-20-63 Date Drilling Completed 12-16-63

Please indicate location:

D	C	B	A
		X	
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 6690 KB Total Depth 5824 KB PBDT 5793 KB

Top Oil/Gas Pay 5540 Name of Prod. Form. Gallup

#### PRODUCING INTERVAL -

Perforations 55 5624-26, 5743-45, 5751-53

Open Hole Depth Casing Shoe 5824 Depth Tubing None

#### OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 22.75 bbls. oil, 2 bbls water in 24 hrs, - min. Size 3/4

#### GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 20,000# sd, 20,000 gal water, 20 tons liquid CO<sub>2</sub>

Casing Press. 0-50 Tubing Press. -- Date first new oil run to tanks 1-2-64

Oil Transporter Rock Island C&B Refiners

Gas Transporter None

990' FNL & 1850 FEL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8	108	110
2-7/8	5824	120

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved FEB 7 1964, 19 J. Gregory Merriam & Associates  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: Gregory Merriam (Signature)

Title Operator

Send Communications regarding well to:

Name Same

Address P.O. Box 507, Farmington, NEW MEXICO

