

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Number No. 42-11424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Contract #39
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Box 670, Hobbs, New Mexico 88240		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME Apache Federal
990' FN & WL, Section 18, 24-N, 5-W		9. WELL NO. 14
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6459' GL	10. FIELD AND POOL, OR WILDCAT Basin Dakota
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec 18, 24-N, 5-W
		12. COUNTY OR PARISH OR STATE Rio Arriba New Mexico

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

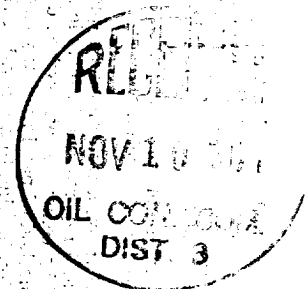
ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6656' PB.

While attempting to return well to production a casing leak was detected. Located top of leak in 4-1/2" casing at 3878'. Ran cement retainer and set at 3819'. Tested above retainer with 1000#, 30 minutes. Squeezed below retainer with 275 sacks of cement. Maximum pressure 1000#. Circulated 69 sacks out. WOC 20 hours. Ran 3-7/8" bit and drilled retainer at 3819'. Drilled hard cement to 4163', void to BP at 6494'. Tested casing with 700#, 30 minutes, OK. Picked up BP and POH. Ran 2-3/8" tubing and set at 6551'. Circulated hole with fresh water. Swabbed and cleaned up. This work performed on October 28 to November 4, 1971.



18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY

SIGNED

C. F. KALTEYER

TITLE Area Engineer

DATE November 5, 1971

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE