

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-03595

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Escrito Gallup

8. FARM OR LEASE NAME

Escrito Gallup Unit

9. WELL NO.

6 (Formerly Eliz #2)

10. FIELD AND POOL, OR WILDCAT

Escrito Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

18-24N-7W NMPM

12. COUNTY OR PARISH 13. STATE

Rio Arriba

NM

1.

OIL ☒ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR

Bco, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 669, Santa Fe, N.M. 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

930 FNL and 1650 FWL Sec 18 T24N R7W NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 7139

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

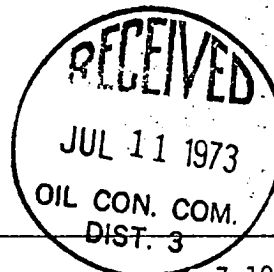
TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*5-21-73 Set 4 1/2" Schlumberger 912 bridge plug at 5950'. Perforated with two HJ 3 3/8"
shots per foot from 5874-5884; 5832-5858 and 5776-5790 for a total of 100 shots.5-21-73 Spear headed frac with 500 gallons 15% acid. Sand water fracked perforations,
(5776-5884), with 35,000 #'s 10-20 sand and 33,350 gallons water. Breakdown
2,500 #'s, avg. treating pressure 2500 #'s, avg injection rate 29 barrels per
minute.Swabbed well to clean up. Placed on pump jack and tested well for 20 Bbls. oil, 5 Bbls.
water and 30 MCF on 5-29-73.Old perforations, (5972-6022), not producing in that bridge plug has not yet been
removed.

Attachments

Copies of Halliburton treating report.



18. I hereby certify that the foregoing is true and correct

SIGNED

Harry R. Byers

TITLE

President

DATE

7-10-73

(This space for Federal or State Use Only)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side