

1 OCC AZTEC 1 HLB 1 RR
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-03595
2. NAME OF OPERATOR BCO, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 135 Grant Avenue, Santa Fe, NM 87501		7. UNIT AGREEMENT NAME Escrito Gallup
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 930 FNL and 1650 FWL Sec 18 T24N R7W NMMP		8. FARM OR LEASE NAME Escrito Gallup Unit
14. PERMIT NO.		9. WELL NO. 6 (Formerly Eliz. 2)
15. ELEVATIONS (Show whether OF, WT, GR, etc.) GR 7139		10. FIELD AND POOL, OR WILDCAT Escrito Gallup
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 18-24N-7W NMMP
		12. COUNTY OR PARISH Rio Arriba
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) Drill out bridge plug & test ☒

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

10/19/90 In May, 1973, a bridge plug was set at 5950 to isolate watered off Gallup perms. (Mayre member of Gallup) Perforated 5874-5884; 5832-5858; 5776-5790. Fracked and have produced from Skelly member of Gallup. Intend to drill bridge plug at 5950 and test to determine if perforations at 5972-6022 are still making water. If oil is produced will place in production. If water is produced, will set a new bridge plug at about 5950.

RECEIVED
APR 08 1991
OIL CON. DIV
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Elizabeth B. Keeshan TITLE President

DATE 10-19-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

NOV 02

APR 02 1991

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
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		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) SHUT OFF WATER ZONES <input checked="" type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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12/30/91

SET BRIDGE PLUG TO SHUT OFF WATER PRODUCTIVE ZONES
AS PER THE ATTACHED REPORT OF OPERATIONS.

RECEIVED

JAN 6 1992

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

PETROLEUM ENGINEER

DATE

12/30/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCD

WORKOVER REPORT

ESCRITO GALLUP UNIT No. 6

(FORMERLY: ELIZABETH FEDERAL No. 2)
930' FNL x 1650' FWL Sec 18 T24N R7W
Rio Arriba County, NM

- 12/10/91 - MIRU Bayless Rig #6. Pull rods & tubing.
- 12/11/91 - Ran in hole with Halliburton Speed-E-Line drillable bridge and set at 5930'. Tripped out with setting tool. Capped bridge plug with 10' of cement using sand line dump bailer.
- 12/12/91 - 12/16/91 - Shut down for bad weather.
- 12/17/91 - Ran 2-3/8" tubing and tagged bottom at 5925'. Landed 192 joints of 2-3/8" tubing at 5801'. Ran 5-6 swab runs and recovered 11.67 bbl 90% oil. Initial fluid level 3000'. Final fluid level 5500'.
- 12/18/91 - 12/29/91 - Shut in to build fluid and pressure.
- 12/30/91 - Swabbed 16.67 bbl 100% oil in 3 runs. Piston came to surface on last run. Last swab run as follows: Csg 475, Piston End @ 380 psi, 1 min tubing 270 psig for difference of 110 psi, 5.42 bbl 100% oil. Rigged down Bayless Rig #6.

Well returned to production.