#### EL PASO NATURAL GAS COMPANY

#### OPEN FLOW TEST DATA

		DATE	шу 17, 1957	
Operator		Lease	<u> </u>	
El Paso Natural (	Ges Company	Lindrith Unit No	. 20	
Location		County	State	
800'S, 990'W, Sec	2. 9-24-3	Rio Arriba	New Mexico	
formation		Pool		
Pictured Cliffs		Undesignated		
Casing: Diameter	Set At: Feet	Tubing: Diameter	Set At: Feet	
5 1/2	3149	2#	3023	
Pay Zone: From	To	Total Depth:		
3040	3088	3160 c/o - 31	00	
Stimulation Meth.:		flow Through Casing	Flow Through Tubing	
Sand Water	Frac.	lt.	X	

: Chake Size, Inches	Chrice Constant				
0.750	12.365				
Shut-in Pressure, clasing,	PSIG 1 - 1 - PSIA 	Days Sut-In 12	Shuttin Pressure, Tubing	PSIG	+ 12 + PSIA 956
Ficwing Pressure	PSIG - 12 PSIA		Working Fressure: Pw 815	PSIG	- 12 PSIA 827
Temperature: T 	0.85		Fpv (From Tables) 1.062		Gravity 0.721

CHOKE VOLUME Q C x P, x F, x Fq x Fpv

Q 12.365 x 453 x 1.00 x .9129 x 1.062

\_\_\_\_\_5451\_\_\_\_\_\_\_\_\_MCF\_D

OPEN FLOW Asf Q 
$$\begin{pmatrix} & & & \\ & \frac{p_c^2}{2} & & \\ & P_c - P_w \end{pmatrix}$$

Acf 
$$\begin{pmatrix} 913,936 \\ 230,007 \end{pmatrix}$$
 3.9735  $\cdot 85 \times 5430 = 3.230 \times 5431$ 

Aof 17,542 MCF D

TESTRO BY SEC BY



L. D. Galloway

OIL CONSERVATION COMMISSION AZTEC DISTRICT OFFICE No. Copies Received							
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U. S. G. S. Transporter	1						
File							







# NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

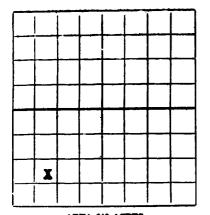
COMPAN	Y El Paso Natural		dress		ning	ton	Nev .	Mexic	0		
LEASE	Lindrith Unit	WELL NO.	20	UNIT	M	c	0	Т	Oliv	D	201
	RK PERFORMED	4-11-57					9		24N	_^_	_3W
),,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	ICK PERFORMED_	4-11-21		_POOL	W1	Tocs	1.C				
Γhis is a	Report of: (Check	appropri <b>ate</b>	block	) <b>X</b>	Re	sul	ts of	Test	of Cas	ing	Shut-of
☐ E	Beginning Drilling (	Operations			— Tre	eme	dial	Work			
	-	, , , , , , , , , , , , , , , , , , ,		<u></u>	<del></del>			, olk			
<u></u> Г	Plugging			L	_ Ot	her					
Detailed a	ccount of work don	e, nature an	nd qua	ntity of	ma	teri	als u	sed a	nd res	ults	obtaine
	SELOW FOR REME	DIAL WOR	K REP	ORTS C	DNL	Y		<del></del>			
Original V DF Elev.		DDD	77	1 7 .				<b>a</b>			
Tbng. Dia		<del></del>		rod. Int ring Dia					ol Date		<del></del>
Perf Inter				ting Dia			<u> </u>	II Stri	ng Dej	— —	<del></del>
Open Hole		Produ	cing F	ormatio	on (	s)	<del></del>				
RESULTS	OF WORKOVER:				<del></del>	ВЕ	FOR	r.	AF	TEI	?
Date of Te											. •
	ction, bbls. per da	v						,	4	•	<del></del>
	action, Mcf per day						1	Ō,		入	<del></del>
	oduction, bbls. per						+	*G.	P 14	7	<del></del>
	atio, cu. ft. per bl	•					+	30,7	رُون ۾	H	<del></del>
	Potential, Mcf per						-	_િુ	٠ مين	1	<del></del>
Witnessed	-	,						No. was a	A STATE OF THE STA		<del></del>
	· <del></del>							(Comp	oany)		
	CONSERVATION CO		abo	ereby co ve is tr knowle	ue :	and					
	ginal Signed Emery	C. Arnold	Nai								
	spervisor Dist. # 3		Pos	sition_	Pe	trol	eun I	ngine	r		
Date	JUL 3 1 1957		C	mpany	123	Th	**-4		es Cor		

AZTEC DIS	TRICT OFFICE	:
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Santa Fe		<u> </u>
Proration Office		•









# NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

### WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES LOCATE WELL CORRECTLY

ell No	•	Company or Oper	•		Т	241 P	, NMF
Wilde							Cou
ell is				•			Vest
Section	9	If S	ate Land the Oil a	and Gas Lease No.	isPoo		
rilling Com	menced	<del>-</del> 7		, 19 <b>57</b> Drillin	g was Completed	4-	19
ame of Dri	lling Contract	tor EQ. TO	ols, fox Dr	illing Go.,	alifornia.	Production Se	ryles
dd <del>ress</del>		***************************************				***************************************	•••••••••••••••••••••••••••••••
		•	=	B761	The in	formation given is to	be kept confidential u
			, 19				
			O	IL SANDS OR Z	ones		
o. 1, from		3030 to	3127	(G) No. 4	, from	to	••••••
o. 2, from	•••••••••••••••••••••••••••••••••••••••	to	)	No. 5	from	to	
o. 3, from	••••••	tc	)	No. 6	, from	to	
			IMPO	RTANT WATER	SANDS		(AETT)
nclude data	on rate of wa	ater inflow and	elevation to which	h water rose in hol	e.		
o. 1, from	••••		to		••••••	feet,	Service N
-						feet	OIL COM
· ·							Or Com
lo. 4, from			to	7	;	feet	No.
				CASING RECO	RD		
SIZE	WEIGH PER FO			KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
5/8"	25.4	Lev	121	Loreo			Surface
1/2"	15.5	Hav	3150	Beker			Prod. Cag.
n	4.7	Bev	3023	-	1	14. 15 J. 1	Prod. The
			MANDEN	C. A 3/TD. CHR3/CH3/TH	DIG DEGODD		
SIZE OF	SIZE OF	WHERE	NO. SACKS	G AND CEMENT	ING RECORD	MUD	AMOUNT OF
HOLE	CASING	SET	OF CEMENT	URED		BRAVITY	MUD USED
3 3/4" 8 3/4"	9 5/8" 5 1/2"	132'	100 150	Circulated Single Stem			
- 3/	1-1-	- J					
<del></del>	]		· · · · · · · · · · · · · · · · · · ·	<u> </u>			
			RECORD OF	PRODUCTION A	AND STIMULA	TION	
		•	-	No. of Qts. or Gal		•	
-30-57	T. D. 31	.60 C. O.	to 3100. P	erf. 3040-52	3058-64;	306 <b>8-74; 30</b> 78	-88. Frac.
/ 54,60	0 gal. 1	i. R 65	bbl./min.	10 - 1200fi	Mg. 4 150	<b>94</b> .	
-1-57	Refrac. ]	P. C. 4/40	,000 gal. w	eter and 40	oof said.	Finsh v/4500	gal. Avg. pr.
ess#			•••••	**		••••••	
50 <b>0/</b> .							
	oduction Stim	ulation	0. F. = 17	542 MEP/DI	h. Volume	- 5431 MEF/D	

#### grosed of Denilatem and Special Tests

					TOOLS	SED				
		1.6	0		3160					
otary tools	were u	sed from	0	eet to					feet to	
DIE TOOLS V	were use	ea irom		eet to	•	teet, and	l from		feet to	fee
					PRODUC	TION				
mplete			7-4-57		10					
		-	I		•					
L WELL	: The	production	during the first 2	4 hours wa	s	••••••••••••	barr	els of liq	uid of which	% w
	was	oil;	% v	was emulsio	n;	9	water;	and	% w	vas sediment. A.P.
									and the same of the same	
	*	-	I			_				
S WELL	: The	production	during the first 2	4 hours wa	s17,549	М	.C.F. plu			barrels
	liqui	id Hydrocar	bon. Shut in Pres	surc. 94	lbs.	Ch. Y	olume :	- 5431	MCF/D	72
.1 65			1						-	· / - / ·
ength of 1	ime Sh	ut in	12 Days	***************************************	••••••					* - 7
PLEASI	E IND	ICATE BE	LOW FORMAT	ION TOPS	(IN CONF	ORMANCI	E WITH	GEOGR	APHICAL SECTIO	ON OF STATE):
			Southeastern N	ew Mexico					Northwestern N	lew Mexico
Anhy				T. Devo	nian		<del>-</del>	т.	Ojo Alamo	
Salt				T. Silur	ian		· · · · · · · · · · · · · · · · · · ·		Kirtland-F	
Salt				T. Mon	toya			Т.	Fatergood reit	
Yates				T. Simp	son		••••••		Pictured Cliffs	
7 Rivers				T. McK	.cc	•••••		Т.	MEDICE LOVIS	31.27
					burger				Point Lookout	
					Wash				Mancos	
					ót*		100		Dakota	
									Morrison	
									Penn	
Miss				T				т.	***************************************	1
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		Thickness			H		j	Thickness		
rom	То	Thickness in Feet	For	mation		From	То	Thickness in Feet	Form	ation
	То	in Feet			as inte		10	in Feet	Form	ation
	2564	in Feet 2564	Ten to gry	er-gre	to er-gr	rbedded 1 S.	w/gry	in Feet	Form	
0-	То	in Feet	Zen to gry Ojo Alamo Kirtland i	er-gra ss. Whi	to er-gr	rhoddol a s. arboddo	v/gr	sh.	y fine-gra sa	1.
0- 1564 1755	2564 2755	2564 191	Ten to gry Olo Alamo Kirtland i Preitland	er-gra ss. Whi	to er-gr	rhoddol L S. Drhoddo	v/gr	sh.	Form	1.
0- 1564 1755 1805	2564 2755 3005 3030	2564 191 .250 25	Ten to gry Olo Alamo Kirtland i Preitland 88.	er-grass. Whi corn. Gr form. C	te er-gr y sh int ry carb	rbeddel t s. erbedde sh, sen	v/gry 4 v/ti	sh.	y fine-gra se	l. 1, tight fin
0- 564 755 805	2564 2755 3005 3030 3127	2564 191 250 25	Ten to gry Qio Alamo Kirtland i Pruitland 88. Pictured (	er-grees. Whise corn. Green. G	te er-gr y sh int lry carb	rboddod h s. srboddo nh, sen	v/gr; d v/ti	sh.  ght go	y fine-gra se, coals à gravaricolored (	i. 7, tight fin
0- 564 755 805	2564 2755 3005 3030	2564 191 .250 25	Ten to gry Qio Alamo Kirtland i Pruitland 88. Pictured (	er-grees. Whise corn. Green. G	te er-gr y sh int lry carb	rboddod h s. srboddo nh, sen	v/gr; d v/ti	sh.  ght go	y fine-gra se	i. 7, tight fin
0- 564 755 805	2564 2755 3005 3030 3127	2564 191 250 25	Ton to gry Q o Alamo Kirtland i Preitland SS. Pictured & Lovis form	er-grees. Whi form. Gr form. G Liffs i	te er-gr ry sh int iry carb form. Gry Gry to	rhedded a s. erbedde sh, sea , fine- rhite d	w/gry	sh.  ght go	y fine-gra se, coals à gravaricolored (	i. 7, tight fin
0- 564 755 005	2564 2755 3005 3030 3127	2564 191 250 25	Ten to gry Q o Alamo Kirtland i Pruitland SS. Pictured ( Levis form	er-grees. Whi form. Gr form. C Liffs in mation.	te er-gr y sh int kry carb form. Gry Gry to	rhoddod a s. erboddo sh, sen , fino- rhite d	w/gry	sh.  ght go	y fine-gra se, coals à gravaricolored (	i. 7, tight fin
0- 564 755 005	2564 2755 3005 3030 3127	2564 191 250 25	Tin to gry Q o Alamo Eirtland i Preitland SS. Pictured C Lovis form OIL CONS AZTE	er-grass. Whise form. Grass. G	orn. Gry Gry to	rhoddod a s. erboddo sh, sen , fino- rhite d	w/gry	sh.  ght go	y fine-gra se, coals à gravaricolored (	i. 7, tight fin
0- 564 755 005	2564 2755 3005 3030 3127	2564 191 250 25	Ten to gry Q o Alamo Kirtland i Pruitland SS. Pictured ( Levis form	er-grass. Whise form. Grass. G	orn. Gry Gry to	rhodded a s. erbodde sh, sea , fine- rhite d	w/gry	sh.  ght go	y fine-gra se, coals à gravaricolored (	i. 7, tight fin
0- 564 755 005	2564 2755 3005 3030 3127	2564 191 250 25	Tin to gry Q o Alamo Eirtland i Preitland SS. Pictured C Lovis form OIL CONS AZTE	er-grass. Whise form. Grass. G	orn. Gry Gry to	rhodded a s. erbodde sh, sea , fine- rhite d	w/gry	sh.  ght go	y fine-gra se, coals à gravaricolored (	i. 7, tight fin
0- 564 755 005	2564 2755 3005 3030 3127	2564 191 250 25	Tin to gry Q o Alamo Eirtland i Preitland SS. Pictured C Lovis form OIL CONS AZTE	er-grass. Whise form. Grass. G	COM. COMPANDED TO THE C	rhedded a s. erhedde sh, sea , fine- rhite d MMISSI FICE	w/gry	sh.  ght go	y fine-gra se, coals à gravaricolored (	i. 7, tight fin
0- 564 755 805	2564 2755 3005 3030 3127	2564 191 250 25	Tin to gry Q o Alamo Eirtland i Preitland SS. Pictured C Levis form OIL CONS AZTE No. Copie	er-grass. Whise form. Grass. G	COM. Gry to 1	rhedded a s. erhedde sh, sea , fine- rhite d MMISSI FICE	w/gry	sh.  ght go	y fine-gra se, coals à gravaricolored (	i. 7, tight fin
0- 564 755 805	2564 2755 3005 3030 3127	2564 191 250 25	Ten to gry Q o Alamo Eirtland i Pruitland SS. Pistured C Levis form OIL CONS AZTE No. Copie	er-grass. Whise form. Grass. G	COM. COMPANDED TO THE C	rhedded a s. erhedde sh, sea , fine- rhite d MMISSI FICE	w/gry	sh.  ght go	y fine-gra se, coals à gravaricolored (	i. 7, tight fin
0- 564 755 805	2564 2755 3005 3030 3127	2564 191 250 25	Tin to gry Q o Alamo Eirtland i Preitland SS. Pictured C Lovis form OIL CONS AZTE No. Copie Coperator Santa Fe	er-graves. White in the control of t	COM. Gry to 1	rhedded a s. erhedde sh, sea , fine- rhite d MMISSI FICE	w/gry	sh.  ght go	y fine-gra se, coals à gravaricolored (	i. 7, tight fin
0- 564 755 005	2564 2755 3005 3030 3127	2564 191 250 25	Pin to gry Q o Alamo Kirtland if Pruitland St. Pictured C Levis form OIL CONS AZTE No. Copie Coperator Santa Fe Proration O	er-grass. Whise the common of	COM. Gry to 1	rhedded a s. erhedde sh, sea , fine- rhite d MMISSI FICE	w/gry	sh.  ght go	y fine-gra se, coals à gravaricolored (	i. 7, tight fin
0- 564 755 805	2564 2755 3005 3030 3127	2564 191 250 25	Oil CONS AZTE No. Copie  Operator Santa Fe Proration O	er-grass. Whise the common of	COM. CONTRICT OF	rhedded a s. erhedde sh, sea , fine- rhite d MMISSI FICE	w/gry	sh.  ght go	y fine-gra se, coals à gravaricolored (	i. 7, tight fin
0- 564 755 805	2564 2755 3005 3030 3127	2564 191 250 25	Pin to gry Q o Alamo Kirtland i Pruitland St. Pictured C Levis form  OIL CONS  AZTE No. Copie  Operator Santa Fe Proration O State Land i S G S	er-grass. Whise in the control of th	COM. Gry to 1	rhedded a s. erhedde sh, sea , fine- rhite d MMISSI FICE	w/gry	sh.  ght go	y fine-gra se, coals à gravaricolored (	i. 7, tight fin
0- 564 755 805	2564 2755 3005 3030 3127	2564 191 250 25	Oll CONS AZTE No. Copie  Operator Santa Fe Proration O State Land I S G S  Transports	er-grass. Whise in the control of th	COM. CONTRICT OF	rhedded a s. erhedde sh, sea , fine- rhite d MMISSI FICE	w/gry	sh.  ght go	y fine-gra se, coals à gravaricolored (	i. 7, tight fin
0- 564 755 805	2564 2755 3005 3030 3127	2564 191 250 25	Pin to gry Q o Alamo Kirtland i Pruitland St. Pictured C Levis form  OIL CONS  AZTE No. Copie  Operator Santa Fe Proration O State Land i S G S	er-grass. Whise in the control of th	COM. CONTRICT OF	rhedded a s. erhedde sh, sea , fine- rhite d MMISSI FICE	w/gry	sh.  ght go	y fine-gra se, coals à gravaricolored (	i. 7, tight fin
0- 564 755 805	2564 2755 3005 3030 3127	2564 191 250 25	Oll CONS AZTE No. Copie  Operator Santa Fe Proration O State Land I S G S  Transports	er-grass. White in the control of th	Corn. Gry Cary to 1 Corn. Gry to 1 C	rhedded as. erheddesh, sea white discrete discre	w/gr	sh.  sh.  coals  ight,  h w/si	y fine-gra sa , coals à gra varicolored a lty to shaly	i. 7, tight fin

Company or Operator. El Paso Estural Ges Company Address. Box 997, Farmington, How Maxico Name. Original Signed D. C. Johnston Passico to Title Petroleum Engineer





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## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

### REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

NE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:  EL Paso Natural Ges Co. Lindrith Unit , well No. 20 , in. SM , SN , M, SN , Sec. 2 , Lindrith Unit , well No. 20 , in. SM , SN , M, SN , M, Sec. 2 , Lindrith Unit , well No. 20 , in. SM , SN , M, SN , M, Sec. 2 , Lindrith Unit , well No. 20 , in. SM , SN , M, SN , M, Sec. 2 , Lindrith Unit , well No. 20 , in. SM , SN , M, SN , M, Sec. 2 , Lindrith Unit , well No. 20 , in. SM , SN , M, SN , M, Sec. 2 , Lindrith Unit , well No. 20 , in. SM , SN , M, SN , M, Sec. 2 , Lindrith Unit , well No. 20 , in. SM , SN , M, SN , M, Sec. 2 , Lindrith Unit , well No. 20 , in. SM , SN , M, SN , M, SN , M, Sec. 2 , Lindrith Unit , well No. 20 , in. SM , SN , M, SN , M, Sec. 2 , Lindrith Unit , well No. 20 , in. SM , SN , M, M, SN , M, SN , M, M		.,	<b>74.11</b>			Farmi	ngton, New	r Mexico	Augus	st 7, 1957
El Paso Natural Gas Co.  (Company or Operator)  M. Sec. 9. T. 24N R. 3 N. NMPM., Wildcat.  Please indicate location:  D. C. B. A. Petrorations. 6576' Total bath 3160' 3632' C.O. 3100'  Top 011/Gas Pay 3040-3052; 3058-3064 3068-3074; 3078-3088  Perforations. 3040-3052; 3058-3064 3068-3074; 3078-3088  Deptrorations. 3040-3052; 3058-3064 3068-3074; 3078-3088  Deptr						•	•			(Date)
(Company or Operator)  M. Sec. 9. T. 2hN R. 3W NMPM. Wildcat Pool  Rio Arriba. County. Date Spudded. ht. 7-57. Date Detiling Complated ht. 10-57  Please indicate location:  D C B A  E F G R  Perforations 3040-3052; 3058-3064; 3068-3074; 3078-3068  Depth Open Hole None Casing Shoe 3160' Toking 3023  Cli WELL TEST - Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Choke and the state of the state									cu	CU
Main   Sec   9	El Pa	so Nat	ural C	as Co.	Lindrith Un	15	Well No	20 in		
Rio Arribas.  County. Date Spudded. 4-7-77.  Please indicate location:  From County. Date Spudded. 4-7-77.  Please indicate location:  From County. Date Spudded. 4-7-77.  From County. Date Spudded.  From County. Date Spudd	¥	Compan	y or Ope	rasor) G	т 2 <sup>3</sup> 4N в	SW NA	(DM )	<b>Vild</b> cat		Doel
Please indicate location:    D	Umit	Letter								
Please indicate location:    D	Rio	Arrib	<b></b>		County. Date Spude	ded 4-7-57	<u>'</u>	ate Drilling Co	mpleted	-10-57
E F G H  Open Hole None Casing Snoe 3160' Capth 3023  L K J I  Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke Size  Method of Testing (pitot, back pressure, etc.):  Sire Fret Sax  9 5/6" 121' 100  Casing and Communications flowed Casing Shoe Size Shoe Shoe Size Shoe Size Shoe Size Shoe Shoe Shoe Size Shoe Shoe Shoe Size Shoe Shoe Shoe Size Shoe Shoe Shoe Shoe Shoe Shoe Shoe Sho					Elevation 687	6'	Total Dept	th 3160'	DEXX C	.0. 3100'
E F G H  Open Hole None Casing Shoe 3160' Depth	ח	<u> </u>	l B		Top Oil/Gas Pay	3040' (P	Name of Pr	rod. Form.	P.C.	
L K J I  Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used);bbls.oil,bbls water inhrs,min. Size  BBOS. 990W  Tubing Casing and Generating Record  Sure Fert Sax  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke Size  Test After Acid or Fracture Treatment:17.542MCF/Day; Hours flowed3  Choke Size3/4' Method of Testing:Calculated A. O. F.  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and saingDtboil run to tanks  CasingDtbDate first new				*	PRODUCING INTERVAL -					
Open Hole None Casing Shoe 3150' Tuking 3023  Oil WELL TEST - Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke Chok			ļ <u>.</u>		Perforations 3040	-3052; 3 <b>0</b> 5	38 <b>-</b> 3064; 30	068-3074; 3	078-3088	
Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size	E	F	G	H	Open Hole NO	ne	Depth Casing Sho	<sub>se</sub> 3160'	Depth Tubing	3023
Natural Prod. Test;   bbls.oil,   bbls water in   hrs,   min. Size										
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke Note   Doad oil used):   bbls,oil,   bbls water in   hrs,   min. Size      8808, 9909	L	K	J	I					,	Choke
Supervisor Dist. # 3				1	_			<del></del>		
Case	M	N	0	<del>                                      </del>						Choke
Natural Prod. Test:   MCF/Day; Hours flowed   Choke Size	1	•1			load oil used):	bbls.oil	bb	ls water in	hrs,n	nin. Size
Tubing Casing and Committing Record  Sire Feet Sax  9 5/8" 121' 100  150  150  150  150  150  150  150			<u> </u>		GAS WELL TEST -					
Sire Feet Sax  Test After Acid or Fracture Treatment: 17.542 MCF/Day; Hours flowed 3  Choke Size 3/4" Method of Testing: Calculated A. O. F.  Choke Size 3/4" Method of Testing: Calculated A. O. F.  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 54.600 gal. water and 40.000 gal. water & 40.000# Sand Casing Tubing Date first new Press. 944 Press. 944 Press. 944 oil run to tanks  Oil Transporter  Gas Transporter  Fil Paso Natural Gas Company  Alig 9 1957, 19  OIL CONSERVATION COMMISSION  By: Original Signed Emery C. Arnold  Title Supervisor Dist. # 3  Name. E. J. Coel  Name. E. J. Coel	880	<b>8</b> , 99	OW		Natural Prod. Test:	<u></u>	MCF/Day; i	Hours flowed	Choke Si	i ze
1   100   150	tubing ,	Casing	and Come:	nting Recor	<b>d</b> Method of Testing (p	itot, back pr	essure, etc.):			
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):    5 1/2"   3150'   150	Size	•	Feet	Sax	Test After Acid or F	racture Treat	ment: 17.	542 MCF/	Day; Hours fi	lowed3
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):    5 1/2" 3150' 150		\		1.00	Choke Size 3/4"	Method of Tes	ting: Calc	ula <b>te</b> d A. (	). F.	
Sand	9.5/8	3 .	ISI.	100						
Sand): 54,600 gal, water and 40,000 gal, water & 40,000 gal, wat	5 1/2	2 31	50'	150						
Press. 944 Press. 944 oil run to tanks  Oil Transporter  Gas Transporter  El Paso Natural Gas Company  Approved  Aug 9 1957 19  OIL CONSERVATION COMMISSION  By: Original Signed Emery C. Arnold  Title Supervisor Dist. # 3  Press. 944 oil run to tanks  Oil Transporter  El Paso Natural Gas Company  (Company or Operator)  Original Signed D. C. Johnston  (Signature)  Title Petroleum Engineer  Send Communications regarding well to:  Name. E. J. Coel	2.54				sand): 54,600 Tub	gal. water	and 40.00 Date first new	00 gal. wate	er & 40,00	JO# Sana
Company   Gas Transporter   El Paso Natural Gas Company   Gas Transporter   El Paso Natural Gas Company   Gas Transporter   Gas Company   Ga					Press. 944 Pre	ss. 944	oil run to tan	ks		_
Remarks:  I hereby certify that the information given above is true and complete to the best of my knowledge.  Approved  Aug 9 1957 19 El Paso Natural Gas Company  (Company or Operator)  Original Signed D. C. Johns'on  By:  Original Signed Emery C. Arnold  Title Supervisor Dist. # 3  Name. E. J. Coel					Oil Transporter_		<u></u>			777A
I hereby certify that the information given above is true and complete to the best of my knowledge.  Approved	2"	3	023'		Gas Transporter	El Paso	Natural Ga	s Company		4///
I hereby certify that the information given above is true and complete to the best of my knowledg.  Approved	Remark	s:			***************************************		***************************************			
I hereby certify that the information given above is true and complete to the best of my knowledge.  Approved					••••••	•••••		••••••	C	(25)
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Approved	Ιh	ereby co	ertify tha	at the info	rmation given above i	is true and co	emplete to the	best of my kno	wiedg	34
OIL CONSERVATION COMMISSION  By: Original Signed Emery C. Arnold  Title Supervisor Dist. # 3  Original Signed D. C. Johnston  By: (Signature)  Title Petroleum Engineer  Send Communications regarding well to:  Name E. J. Coel	Approve	ed			AUG 9 1957 , 19.	<u> </u>	. Paso Natu	iral Gas Cor	mpany	
OIL CONSERVATION COMMISSION  By: Original Signed Emery C. Arnold  Title Supervisor Dist. # 3  Name E. J. Coel							Origina (	I Signed D. (	C. Johnsto	ก
By: Original Signed Emery C. Arnold  Title Supervisor Dist. # 3  Name E. J. Coel		OIL C	ONSER	VATION	COMMISSION	Ву:				
Title Supervisor Dist. # 3  Name E. J. Coel	<b>^</b> -	idinal	Signer	Emery	C. Arnold		Petrole		•	
Title Supervisor Dist. # 3  Name. E. J. Coel	•					Title	Send Co	mmunications 1	regarding we	ll to:
• • • • • • • • • • • • • • • • • • • •	Title§	upervis	or Dist.	#3		 Nam				
Address Box 997, Farmington, New Mexico						•				

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