## OIL CONSERVATION COMMISSION P. O. BOX 871 SANTA FE, NEW MEXICO

	DATE November 19, 1962
Re:	OperatorEENG
	Lease Lindreth Unit
	Well # 40 Unit Letter M S10 T 24
	R 3 , Pool South Blanco PC
CURTAILMENT NOTICE	
Re: Shut-In Notice No	Dated
as reflected by  MCF as of the end of allowable is in excess of the curta:	shows the curtailment volume to be Since your ilment volume, you are hereby authorized ne month of, but in no sceed that amount.
	. SF 3534 Dated September 19, 1962
The production for the state of the Shut-In Notice has been made up	he above well for the month of <u>October</u> hat the curtailment volume shown on
	OIL CONSERVATION COMMISSION
	ORIGINAL SIGNED RELEVED
	CAS DROS SECTION NOV 21 1062

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# OIL CONSERVATION COMMISSION P. O. BOX 871 SANTA FE, NEW MEXICO

	DATE October 25, 1962
Re:	Operator
<b>I</b> P	Lease Lindreth
	Well # 40 Unit Letter M S 10 T 24
	R 3, Pool South Bland PC
X CURTAILMENT NOTICE	
Re: Shut-In Notice No	SF 3534 Dated September 19, 1988
The production for the as reflected by	shows the curtailment volume to be  September Since your October
MCF as of the end of	September . Since your October
allowable is in excess of the curtar to produce 1584 MCF during th	Iment volume, you are nereby authorized
event shall the well's production ex	ceed that amount.
F	
CANCELLATION OF SHUT-IN NOTICE	
No .	Dated
The production for the as reflected byshows the Shut-In Notice has been made up	
You are hereby authoreferenced well.	rized to resume production of the above
	OIL CONSERVATION COMMISSION ORIGINAL SIGNED
	BY FRED MARES OCT 29 1000
	GAS PRORATION SECTION COM.

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### NEW MEXICO OIL CONSERVATION COMMISSION

P. O. BOX 671 SANTA FE, NEW MEXICO

GAS SUPPL	EMENT N	IO. (NW)	<b>XX</b>	DATE	<u></u>	
	OTICE O	F WELL CONNEC	TION OR AUTHORITY	TO ASS	IGN AT LOWAR	i F
•	torion o		LUMES EXPRESSED I		ION ALLOWAD	
The operator o ssigned an allo	of the followi	ng well has complied v	with all the requirements of	the Oil Con	nservation Commis	sion and ma
Date of Conne	ction		Date of First Allowable or A	Allowable C	hange	
			Pool		_	
			Lease			
Vell No		Unit Letter	Sec		Twp	Rnge
Dedicated Acr	eage		Revised Acreage		Difference	
creage Facto	r		Revised Acreage Factor		Difference	
			Revised Deliverability			
			Revised A x D Factor			
		RECALCULAT	ION OF SUPPLEMENTAL		R, DISTRICT	
MONTH	% OF MO.				E	
MONTH	% of Mo.	RECALCULAT		ALLOWABL		
JANUARY	% of Mo.		RENCE MONTH	ALLOWABL	E	
JANUARY FEBRUARY	% OF MO.		RENCE MONTH JULY	% OF MO.	E	
JANUARY FEBRUARY MARCH	% of Mo.		JULY AUGUST	% OF MO.	E	
JANUARY FEBRUARY	% OF NO.		JULY AUGUST SEPTEMBER	% OF MO.	E	
JANUARY FEBRUARY MARCH APRIL MAY	% OF MO.		JULY AUGUST SEPTEMBER OCTOBER	% OF MO.	E	
JANUARY FEBRUARY MARCH APRIL MAY JUNE	OUNT OF	(Cancelled or Addition	JULY AUGUST SEPTEMBER OCTOBER NOVEMBER	% OF MO.	ALLOWABLE D	) ifference
JANUARY FEBRUARY MARCH APRIL MAY JUNE FOTAL AMOREVIOUS	OUNT OF	(Cancelled or Additional Course Allow)	JULY AUGUST SEPTEMBER OCTOBER NOVEMBER DECEMBER onal) ALLOWABLE REVISED OW. REVISED	MONTH	ALLOWABLE DE LA LICOWABLE DE L	DIFFERENCE
JANUARY FEBRUARY MARCH APRIL MAY JUNE TOTAL AMO PREVIOUS	OUNT OF	(Cancelled or Additional Course Allow)	JULY AUGUST SEPTEMBER OCTOBER NOVEMBER DECEMBER  onal) ALLOWABLE  REVISED  W. REVISED	MONTH	ALLOWABLE DE LA LICOWABLE DE L	DIFFERENCE

#### NOTICE OF SHOT-IN

The following described well has been Shut-in for Failure of Compliance:

Purchaser		Pool	Date		
Operator			ICO V.C.	3-13-05	
Well No.	Unit Letter	Sec.	ALL VALLE T	`wp. Rng	e
Effective date of Shut-in		Reason for St	nut-In	74	3
	15-1-44		Non-ourter	ment of others	
THE RESERVE AND ADDRESS OF THE PARTY OF THE		Procedure making but	The County and any		

1578 APT ATT LABOUR SUID-OF MICT LABOUR MCTOR & gas commissions

A. L. PORTER, Jr., Director

By ORIGINAL SIGNED

BY FRED MARES

### NEW MEXICO OIL CONSERVATION COMMISSION

P. O. BOX 871
SANTA FE, NEW MEXICO

	DATE		· 化双氯化(NK)	EMENT NO	AS SUPPL
ALLOWABLE	TO ASSIGN	YNGORTUA S	WELL CONNECTION OF	ao aomoi	A.
			ALL VOLUMES I	10 40110	1
	lagraph of the	- 10 - 12 로마 - 12 - 12 - 12 - 12 - 12 - 12 - 12 - 1			
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			au.	owable as show	•
			Date of Mi		
			and the second s		
Twp_Rage		~2	Tait Later		perator
Difference			Revised		
Difference		creage Factor	Revised A		reage Facto
_Difference	*	eliyerability	Revised I		liverability.
Difference		x D Factor	Revised A		x D Factor_
TRICT	SUPERVISOR DI				
			RECALCULATION OF S		······································
ALLOWABLE DIFFERENCE	% of Mo.	JULY	ALLOVIABLE DIFFERENCE	S OF MO.	MONTH
<del></del>	<del> </del>	AUGUST			ANUARY TERUARY
		SEPTEMBER		1	ARCH
		OCTOBER			PRIL
		NOVEMBER	Appendix of the second		YA)
	1	DECEMBER			UNE
ET ALLOW.	1		Cancelled or Additional) ALI NET ALLOW	-	OTAL AM
URRENT ALLOW	b	_ REVISED.	CURRENT ALLOW.		REVIOUS_
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•	-	OF SHUT-IN	NOTICE		
•		f Compliance:	has been Shut-in for Pailure o	described well	he following
a sief			Poc		
39-47-4	ALE O	SAME HAR		343	urchaser perator
Twp Rnge	ELY BY	SecSec	Unit Letter	34.6	Vell No
	il-l	Reason for Shu		of Chut-in	fective date
TANK AND THE PROPERTY AND THE PARTY AND THE		•	25-[-0] 		
		4 to 2414(m 31	draft Min alstorig al	ETT LLIY.	THE PLANT
	green j				
그 :	R. Jr., Direct	A. L. PORTE	•		
	AL SIGNED	By ORIGINA		•	
	D MARES	3 g 2 g 3 h			•
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LAZ	es til tå67CiT	a 117 11161 3 4 75			