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## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well BOOKSON

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio: The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Ças must be reported on 15.025 psia at 60° Fahrenheit.

( C			as comp	any Lindrith Unit , Well No. 48 , in SW 1/4 SE 1/4
	ompan	y or Opera	ator)	(Lese)
·	O <sub></sub>	, Sec	10	T 24N , R 3W , NMPM., So. Blanco Pictured Cliffs Poc
l Heru A o ber	<b>Letter</b> The			Course Date Spudded 9-3-63 Date Drilling Completed 9-6-63
				Elevation 6920 GL 6930 DF
Please indicate location:				Top 2011/Gas Pay 3099 Name of Fred. Form. Pictured Cliffs
D	С	В	A	PRODUCING INTERVAL -
				2000-2107 2121-39-3149-53
E	F	G	H	Perforations 3099 3101 Depth Depth Open Hole None Casing Shoe 3212 Tubing None
-	•	"	-	Open Hole Cassing Side
			<b> </b>	Chok
L	K	J	I	Natural Prod. Test: bbls.cil, bbls water in hrs, min. Size
				Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
M	N	0	P	load oll used): bbls.oil, tbls water in hrs, min. Size
			<u> </u>	GAS WELL TEST - Choka Size
300'S	15°	0'E		Matural Frod. Test: MCF/Day: Hours flowed Choke Size
ubing ,	Casing	and Cemes	nting Reco	Method of Testing (pitot, back pressure, etc.):
Size		Feet	Sax	Test After Acid or Fracture Treatment: 1980 MCF/Day; Hours flowed 3
C = /		2071	OF	Choke Size 3/4" Method of Testing: Calculated A.O.F.
8 5/	<del>-</del>	127'	95_	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a
2 7/	8"	3202'	140	Acid or Fracture Treatment (Give amounts) sand): 30,765 gal. water, 30,000# 10/20 sand.
				Casing 1008 Tubing Date first new oil run to tanks
				Press. 1000 Press. oil run to tanks
	$\neg \uparrow$			Cil Transporter El Paso Natural Gas Company
				Gas Transporter El Paso Natural Gas Company
emarks:			UCF 23 1963	
CHIALE	J			TL CON. COM.
				OIST. 3
				and complete to the best of my knowledge.
I h	ereby	certify the	nat the in <b>3</b>	formation given above is true and complete to the formation given above is true and complete to the formation given above is true and complete to the formation given above is true and complete to the formation given above is true and complete to the formation given above is true and complete to the formation given above is true and complete to the formation given above is true and complete to the formation given above is true and complete to the formation given above is true and complete to the formation given above is true and complete to the formation given above is true and complete to the formation given above is true and complete to the formation given above is true and complete to the formation given above is true and complete to the formation given above is true and complete to the formation given above is true and complete to the formation given give
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Approvi	OIL	CONSE		N COMMISSION  By: OR G NAL SIGNED E. S. OBERLY  (Signature)  Title Petroleum Engineer  Send Communications regarding well to: