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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>The Edna W. Merriam Trusts</b>				Address <b>P.O. Box 507, Farmington, N.M.</b>			
Lease <b>Edna</b>	Well No. <b>1</b>	Unit Letter <b>M</b>	Section <b>7</b>	Township <b>24 N</b>	Range <b>6 W</b>		
Date Work Performed <b>12-11-60</b>		Pool <b>Devil's Fork</b>		County <b>Rio Arriba</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations   
 ☒ Casing Test and Cement Job   
 ☐ Other (Explain):  
☐ Plugging   
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Ran drill pipe to 6700 and set cement plug consisting of 35 sax of Ideal Portland cement mixed with 6% gel from 6700 to 6539.

Ran 185 joints (5951') 4 3/8", 9.5 & 11.6#, J-55 casing equipped with guide shoe, insert float, metal petal basket, and stage collar. Set casing at 5964 KB, float at 5931, stage collar at 2566. Cemented first stage with 150 sax 50-50 permix, 4% gel, and 12# gilsonite per sack. Displaced slurry with rubber plug to float at 5931. Float held OK. Cemented second stage with 50 sax regular cement. Displaced to float collar with rubber plug. Closed collar, held OK. Drilled out stage collar after 18 hours. After cement had set 7 days casing was pressure tested to 3500 psi for 30 minutes with no pressure drop.

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OIL CON. COM.

DIST. 3

Witnessed by <b>J. Gregory Merriam</b>	Position <b>Petroleum Engr.</b>	Company <b>The Edna W. Merriam Trusts</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by  
**Original Signed Emery C. Arnold**

Name  
**J. Gregory Merriam**

Title  
**Supervisor Dist. # 3**

Position  
**Petroleum Engineer**

Date  
**DEC 27 1960**

Company  
**The Edna W. Merriam Trusts**