

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

Obsolescent 1/1/68
(Form C-105)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE If State Land submit 6 Copie.

AREA 640 ACRES
LOCATE WELL CORRECTLY

The Bona, Horton Trusts (Company or Operator) None (Lease)
Well No. 1, in 1/4 of 1/4 of Sec. 7, T. 21 N., R. 6 W., NMPM.
Devil's Foot Pool, Rio Arriba County.
Well is 790 feet from South line and 790 feet from West line of Section 7. If State Land the Oil and Gas Lease No. is
Drilling Commenced November 23, 1950 Drilling was Completed December 9, 1950
Name of Drilling Contractor Rutledge Drilling Company
Address P.O. Box 2239, Santa Fe, New Mexico
Elevation above sea level at Top of Tubing Head 6900 The information given is to be kept confidential until
19

OIL SANDS OR ZONES

No. 1, from 5704 to 5700 No. 4, from to
5706 to 596 No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

Drilled with rotary tools and
had no water entry.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	21	New	221	Gallego	---	-----	Surface casing
4 1/2	9.5 to 11.6	New	9981	Gallego	---	5 32 45 9	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12	8 5/8	235 ft	100	Pump & plug	-----	-----
7 7/8	4 1/2	994 ft	200	Pump & plug	-----	-----

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated 4 1/2" casing with break notches at 5002 & 5009 per Schlumberger measurements. Sand-oil fractured with 500 bbls. loose oil mixed with 2/10 #
Mark II Adams and 25,000 # of sand. Flushed with 130 bbls. loose crude.

After recovery of all lead oil, well produced 100 bbls.

Result of Production Stimulation oil in 1 1/2 hours on 1" choke with 205 psi tubing pressure and 640 psi casing pressure.

Depth Cleaned Out 5921

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

OIL WELL: The production during the first 24 hours was **199** barrels of liquid of which **100** % was

Oil	% was emulsion	% water; and	% was sediment. A.P.I.
1	100	100	100
2	100	100	100
3	100	100	100
4	100	100	100
5	100	100	100
6	100	100	100
7	100	100	100
8	100	100	100
9	100	100	100
10	100	100	100
11	100	100	100
12	100	100	100
13	100	100	100
14	100	100	100
15	100	100	100
16	100	100	100
17	100	100	100
18	100	100	100
19	100	100	100
20	100	100	100
21	100	100	100
22	100	100	100
23	100	100	100
24	100	100	100
25	100	100	100
26	100	100	100
27	100	100	100
28	100	100	100
29	100	100	100
30	100	100	100
31	100	100	100
32	100	100	100
33	100	100	100
34	100	100	100
35	100	100	100
36	100	100	100
37	100	100	100
38	100	100	100
39	100	100	100
40	100	100	100
41	100	100	100
42	100	100	100
43	100	100	100
44	100	100	100
45	100	100	100
46	100	100	100
47	100	100	100
48	100	100	100
49	100	100	100
50	100	100	100
51	100	100	100
52	100	100	100
53	100	100	100
54	100	100	100
55	100	100	100
56	100	100	100
57	100	100	100
58	100	100	100
59	100	100	100
60	100	100	100
61	100	100	100
62	100	100	100
63	100	100	100
64	100	100	100
65	100	100	100
66	100	100	100
67	100	100	100
68	100	100	100
69	100	100	100
70	100	100	100
71	100	100	100
72	100	100	100
73	100	100	100
74	100	100	100
75	100	100	100
76	100	100	100
77	100	100	100
78	100	100	100
79	100	100	100
80	100	100	100
81	100	100	100
82	100	100	100
83	100	100	100
84	100	100	100
85	100	100	100
86	100	100	100
87	100	100	100
88	100	100	100
89	100	100	100
90	100	100	100
91	100	100	100
92	100	100	100
93	100	100	100
94	100	100	100
95	100	100	100
96	100	100	100
97			

Gravity

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of

Liquid Hydrocarbon. Shut in Pressure.....lbs.

.....Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T.	Anhy.	T.	Devonian	T.	Ojo Alamo
T.	Salt	T.	Silurian	T.	Kirtland-Fruitland
B.	Salt	T.	Montoya	T.	Farmington
T.	Yates.	T.	Simpson	T.	Pictured Cliffs
T.	7 Rivers	T.	McKee	T.	Menefee
T.	Queen	T.	Ellenburger	T.	Point Lookout
T.	Grayburg	T.	Gr. Wash	T.	Mancos
T.	San Andres	T.	Granite	T.	Dakota
T.	Glorieta	T.		T.	Morrison
T.	Drinkard	T.		T.	Penn.
T.	Tubbs	T.		T.	
T.	Abo	T.		T.	
T.	Penn	T.		T.	
T.	Miss	T.		T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation
0	2492	2492	Hard & shale
2492	3230	738	Shale
3230	4032	802	Hard & shale
4032	5660	1628	Shale
5660	5900	240	Hard & shale
5900	6980	1080	Shale
6980	6644	336	Hard & shale
6644	6754	110	Shale
6754	7514	760	Hard & shale
7514	8974	1460	Shale
8974	2492	1460	Hard & shale