	SAN'A FE	REQUEST	FOR ALLOWABLE	•	Supersedes Old Elloctivo 1-1-6		
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
	LAND OFFICE						
	TRANSPORTER GAS	-					
	OPERATOR	†					
ı.	PROPATION OFFICE						
	Operator						
. (MCII Ton Old & God Oct Policida.						
	Post Office Box 1017, Farmington, New Mexico 87499						
	Reason(s) for liling (Check proper box		Other (Please	explain	1		
	New Well	Change in Transporter of:			1		
	Recompletion	OII XX Dry Go	7=5		•		
	Change in Ownership	Casinghead Gas Conde	naole [
	If change of ownership give name and address of previous owner					 	
1.	DESCRIPTION OF WELL AND	LEASE					
	Lesse Name	Well No. Pool Nome, Including F 1 Devils Fork G		Kind of Lease	or Fee Fee	Lens	
	Edna Location	1 Devils fork G	arrub	Sidle, reneral	0, 100	_J	
	Unit Letter	O South Feet From The Lin	790	Feet From T	West		
	Line of Section 7 To	wnship 24N Range	6W NMPM	. Rio	Arriba	C	
•	Line of oresteen			<u> </u>			
J.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address	o which approx	ed copy of this form is	10 hr 4001	
		•	1				
	CONOCO, INC. Surface Transportation Name of Authorized Transporter of Casinghead Cas X or Dry Gas		555 17th Street, 9th Floor, Denver, CO 80202 Address (Give address to which approved copy of this form is to be sent				
	El Paso Natural Gas Co.		P. O. Box 4289, Farmington, New Mexico 87499				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. M 7 24N 6W	ls gas actually connecte Yes	ed? Whe	n		
	If this production is commingled with that from any other lease or pool, give commingling order number:						
V.	COMPLETION DATA					an Tour	
	Designate Type of Completic	on - (X)	New Well Workover	Deepen	Plug Back Same Re	s'v. ¦ Dill.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	<u> </u>	P.B.T.D.		
		Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				, ubing beptin		
	Perforations				Depth Cosing Shoe		
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	HOLE SIZE CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT	
·	71000						
	•			giangle date of the second second second			
					ļ 		
		On ALLOWANIE C.	<u> </u>		<u> </u>		
V.	TEST DATA AND REQUEST FO	able for while do	ifier recovery of total volu epth or be for full 24 hours	me of load all b	TAS MUST BE EQUAL TO OF	485448 10	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, sas lif		''''' GR		
			6		Chote Size		
	Longth of Tool	Tubing Pressure	Casing Pressure	1 <u>1</u> 1 2			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.		-Gda-MCF		
						N. DIV.	
					T. 3		
	GAS WELL		I Ballan Could a serie O D (C		Gravity of Condensat		
	Actual Prod. Tool-MCF/D	Length of Test	Bbis. Condensate/MMC	r	Grandy or Condensati	•	
	Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in)	Choke Size		
ı.	CERTIFICATE OF COMPLIANCE		OIL (CONSERVA	7198 4	ON	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	NUV	~ · · · · · · · · · · · · · · · · · · ·	, 19	
				[TQ)/			
			BY Stank				
			TITLE SUPERVISOR DISTRICT #9				
	1.0		This form to be	, he filled in a	compilance with AUL	E 1104.	
	the Ash		This form is to be fited in compliance with nuck 1804. If this is a request for allowable for a newly drilled or de				
•	(Signa	alwe)	well, this form must be accompanied by a tebulation of the tests taken on the well in accordance with NULE 111.		OI ING O		
	OPERATIONS MANAGER		All vertions of	this form mu	at he filled out comp		
	(Tille) October 30, 1984		able on new and to	completed we	ille.		
	00.00001	30 p + 20 T	H THE ALL AND P.	Excelona 1 - 11	111 and VI for ch	engae ol	