## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					****	Durange, Co	TOĽSCÓ	******************	May 19, 19
				(Place)					(Date)
ARE	HERE	BY RE	QUESTII	NG AN ALLO	WABLE FOR	A WELL KNO	WN AS:	SW	SF
cony	MODIL	U11	company	, inc.	/*	s Well No	····	, in	1/4
0	company	or Open	7	_ 24N	(Lease)	., NMPM., Sou	rth Blanc	o Pictured	Cliffs _
io Ai	rriba			County Des	Smiles 10	/8/57	Data Del714	ne Completed	10/18/57
Rio Arriba  Please indicate location:				Elevation 68	381	. Total D	epth 31	4O1 PRTD	30921
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		390+		GAS WELL TEST					
				. Natural Prod.	Test:	MCF/Day	: Hours flowe	d Chok	e Size'
····		.a /\.	ting Recor						· · · · · · · · · · · · · · · · · · ·
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5134	<del></del>	<del></del>		Test After Ac	id or Fracture	Treatment: 12		_MCF/Day; Hour	s flowed
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orthw	est Pi	<b>lpeli</b> r	e Corp.	, as the gas	purchaser	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
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			VATION	COMMISSIO	N	By:	Barry	nature)	<del></del>
C	OIL CO	nser'	•••••						,
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				v C. Arnold	***************************************	Title Dist.	Prod. Sup	t.	ll to:
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OIL CONS RVATION COMMISSIO
AZT. C DISTRICT OFFICE
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