

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~OIL~~ - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico November 6, 1957
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Magnolia Petroleum Company W. O. Hughes Well No. 4-A, in SW $\frac{1}{4}$ SE $\frac{1}{4}$,
(Company or Operator) (Lease)
0, Sec. 7, T. 24N, R. 3W, NMPM, South Blanco Pictured Cliffs Pool
Unit Letter
Rio Arriba County. Date Spudded 10-8-57 Date Drilling Completed 10-18-57
Elevation 6838 Total Depth 3140 PSTD 3092

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top ~~Oil~~/Gas Pay 3002 Name of Prod. Form. South Blanco Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3002-3043

Open Hole Depth 3140 Depth Casing Shoe 3008 Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	260	150
5 1/2"	3140	150

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 835 MCF/Day; Hours flowed 3 hr.

Choke Size 3/4" Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 22,000 gal water & 22,000 # sand

Casing Tubing Date first new
Press. Press. 2200 oil run to tanks

Oil Transporter _____

Gas Transporter Pacific Northwest Pipe Line Corporation Nothing Connection

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: NOV 12 1957, 19 _____

Magnolia Petroleum Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

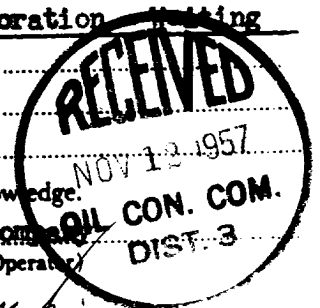
By: Lee E. Robinson
(Signature)

Title District Superintendent, Natural Gas
Send Communications regarding well to:

Name Magnolia Petroleum Company

Box 2406

Address Hobbs, New Mexico



OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE

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