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HO. OF COPICS RECEIVED			
SANTA FE	1	ONSERVATION COMMISSION FOR ALLOWABLE	Form C+104 Supersedes Old C+104 and C+1
FILE	REGUEST	AND	Effective 1-1-65
U.\$.G.\$.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	. GAS
LAND OFFICE	-		
TRANSPORTER GAS /	-		
OPERATOR 2	4		
PROBATION OFFICE	1		,
Operator			
Mobil Producing Texas	& New Mexico Inc.		
9 Greenway Plaza, Sui	ite 2700, Houston, TX 77	7046	
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well	Change in Transporter of:	To change Open	rator name from Mobil Oil
Recompletion	Oil Dry Ga	• Corporation.	
Change in Ownership	Casinghead Gas Conden	Sate (Effective	ve Date: 1-1-1980)
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND			
Legae Name	Weil No. Pool Name, Including Fo	_	Ledge No.
W. O. Hughes	4-Y   Blanco Picture	d Cliffs, So State, Fede	eral or Fee Fee
Unit Letter;	Feet From The South Lin	e and Feet From	m The
Line of Section 7 Tow	waship 24-N Range	3-W , NMPM,	Rio Arriba <sub>County</sub>
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of OII NON	_	Address (Give address to which app	roved copy of this form is to be vent)
Name of Authorized Transporter of Cas	singhead Gas 🔲 or Dry Gas 🏋X		roved copy of this form is to be sent)
El Paso Natural Gas Com	pany	Box 1492 El Paso	, TX 79978
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	YES	When
If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	,
Designate Type of Completion	on - (X)	New Well Workover Deepen	Plug Back   Same Resty. Diff. Rest
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	<u></u>		Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load o	oil and must be equal to or exceed top allo
OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water - Bbis.	Gas-MgF
			OCT 2 9 1979
GAS WELL			OIL CON. COM.
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condenses T. 3
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
a de la companya de	T	<u> </u>	
CERTIFICATE OF COMPLIAN	CE	OIL CONSER	VATION COMMISSION
I hereby certify that the rules and	CE regulations of the Oil Conservation with and that the information given	OIL CONSERV	vation commission <u>T 2 9 1979</u> , 19

(Title)

October 31, 1979 (Date)

T #3

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

