

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____						5. LEASE DESIGNATION AND SERIAL NO. NM-03010	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Pan American Petroleum Corporation						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Security Life Building, Denver, Colorado						8. FARM OR LEASE NAME John S. Dashko "B"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1190FSL and 1800 FEL At top prod. interval reported below At total depth same						9. WELL NO. 3	
14. PERMIT NO. _____ DATE ISSUED _____						10. FIELD AND POOL, OR WILDCAT Basin Dakota	
15. DATE SPUDDED 8-17-65						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SW 1/4, SE 1/4, Section 11-24N 7-24-12, R-7-W	
16. DATE T.D. REACHED 8-27-65						12. COUNTY OR PARISH Rio Arriba	
17. DATE COMPL. (Ready to prod.) 0909 (RDB)						13. STATE New Mexico	
18. REMARKS (DE, RKB, RT, GR, ETC.)*						19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 7000		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* NONE						25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric, Gamma Ray, Sonic						27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE 8 5/8"		WEIGHT, LB./FT. 24#		DEPTH SET (MD) 372'		HOLE SIZE 12 1/4"	
						CEMENTING RECORD 225 Sacks	
						AMOUNT PULLED NONE	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
						SCREEN (MD)	
30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
						SCREEN (MD)	
31. PERFORATION RECORD (Interval, size and number)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in) Well PXA8-28-65	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
						OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY SEP 23 1965	
35. LIST OF ATTACHMENTS NONE							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED R. H. Beers				TITLE Administrative Assistant		DATE 9/16/65	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal or State office. See instructions on sheets 22 and 24, and 33, below regarding separate reports for separate completions.

17 and filed prior to the time this summary record is submitted, copies of all currently available logs (drillers', geologists', sample and core analysis, all types electric, etc.), formations, and geologic surveys should be attached hereto to the extent permitted by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 37.

Section 101.101(b)(1) of the Uniform Resource Identifier (URI) standard, <http://www.ietf.org/rfc/rfc2396.txt>, is used to identify the location of the document. If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Tribal authorities for specific instructions.

[illegible]

For each of the following, indicate whether the information is used as reference (where not otherwise shown) for data measurements given in your report and in any attachments. If not, indicate why. If the information is used as reference, indicate the specific report, attachment, and page(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each of the following, showing the additional data pertinent to such interval.

2. *Form F*—A record of all awards for this work should show the details of any multiple stage cementing and the location of the cementing tool. (See instruction for items 22 and 24 above.)

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