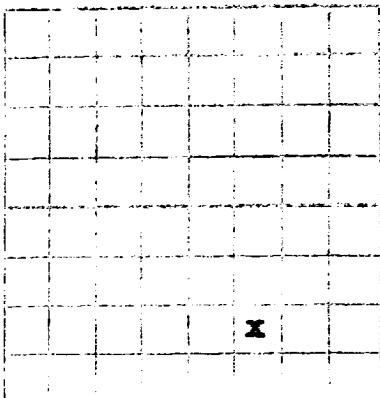




AREA OR AREA
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form (112) was sent not later than twenty days after completion of well. Follow instructions on Back of Application of the Commission. Submit in QUINQUAGESIMAL (1:62,500) Scale and in English.

EL PASO NATURAL GAS COMPANY

LINDRITH UNIT

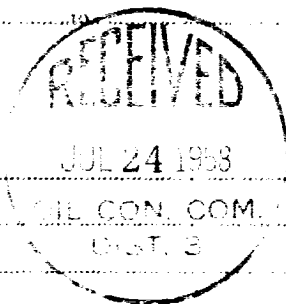
Well No. 23 in SW $\frac{1}{4}$ of AE $\frac{1}{4}$ of Sec. 9, T. 24N, R. 3W
S. Blanco FC Ext Pool, Rio Arriba
Well is 1150 feet from south line and 1800 feet from east line of Section 9. If State Land the Oil and Gas Lease No. is _____
Drilling Commenced March 14th, 1958 Drilling was Completed May 12th, 1958
Name of Drilling Contractor Benson-Montin-Greer Drilling Corp.
Address 405 1/2 West Broadway, Farmington, New Mexico
Elevation above sea level at Top of Tubing Head 6902 The information given is to be kept confidential until _____, 19____

OIL SANDS OR ZONES

No. 1, from 3070 to 3120 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet



CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	119	-	-	-#	Surface
5-1/2"	15.5#	New	3197	Texas Pattern	-	3074-94 3110-20	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD OR MUDY	WATER OR WATER
12-1/4"	8-5/8"	128	80	Pump & Plug		
7-7/8"	5-1/2"	3193	150	" " "		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sandfraced with 44,000 gallons water and 50,000# sand through perforations

Result of Production Stimulation Producing 1,325 MCF/day after 12 1/2 hours
Depth Cleaned Out 3160

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 3194 feet, and from _____ feet to _____ feet.
Cable tools were used into complete feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Potential Test
Put to Producing June 30th, 1958

OIL WELL: The production during the first 24 hours was _____ barrels of liquid of which _____ % was
was oil; _____ % was emulsion; _____ % water; and _____ % was sediment. A.P.I.
Gravity _____

GAS WELL: The production during the first 24 hours was 1,807 M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure 961 lbs.

Length of Time Shut in 28 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Drinkard _____
T. Tubbs _____
T. Abo _____
T. Penn _____
T. Miss _____

T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Farmington _____
T. Pictured Cliffs 3070
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Dakota _____
T. Morrison _____
T. Penn _____
T. _____
T. _____
T. _____

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	2960	2960	Surface sand & shale, Ojo Alamo, Kirtland and Fruitland formations				
2960	2967	7	Coal				
2967	2974	7	Shale				
2974	2983	9	Coal				
2983	2997	14	Shale				
2997	2999	2	Coal				
2999	3070	71	Shale				
3070	3120	50	Sand				
3120	3194	74	Shale				

OIL CONSERVATION COMMISSION			
AZTEC DISTRICT OFFICE			
No. Copies Received		6	
DISTRIBUTION			
Operator		2	
Santa Fe		1	
Proportion Office			
State Land Office			
U. S. G. S.		2	
Transporter			
File		1	✓

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 22nd, 1958

Company or Operator El Paso Natural Gas Co.

Address Box 997, Farmington, New Mexico

Name OC Johnston

Position or Title Petroleum Engineer