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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Santa Fe, New Mexico June 8, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Paul F. Rutledge

Miller B

Well No. 5, in SE 1/4 SW 1/4,

(Company or Operator) 12

24 N (Lease) 7 W

Basin Dakota

Pool

Unit Letter

Rio Arriba

County. Date Spudded Jan. 8, 1961 Date Drilling Completed Jan. 26, 1961

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1850 FWL & 790 FSL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
9-5/8	204'	150
5-1/2	6980 w/	200
2-3/8	5950 to	125
2-1/16	0-5947	
1-1/4	0-5947	

Elevation 6956 Total Depth 6981 PBD 6944
Top Oil/Gas Pay 6898 Name of Prod. Form. Gallup Dakota

PRODUCING INTERVAL -

Perforations Gallup 5952-5964, Dakota 6899-6911

Open Hole Depth 6980 Depth 6898
Casing Shoe Tubing

OIL WELL TEST - Gallup Perf. 5952-5964

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 25.53 bbls. oil, bbls water in 24 hrs, min. Size Choke 14/64

GAS WELL TEST - Dakota Perf. 6899-6911

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 1200 MCF/Day; Hours flowed 12 hrs.

Choke Size 1/2" e well hd. Pitot tube in 1" line. 36 psi

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Gallup 30,000 gal. Oil; 30,000 lbs. sand.

Dakota 40,000 gal water; 40,000 lbs. sand

Casing 400 Tubing 200 Date first new 3/13/61
Press. Gallup Press. oil run to tanks

Oil Transporter Basin Pipe Line & Trans Western Truckers

Gas Transporter Southern Union Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUN 12 1961, 19

Paul F. Rutledge

(Company or Operator)

By:

(Signature)

Engineer

Title

Send Communications regarding well to:

Paul F. Rutledge

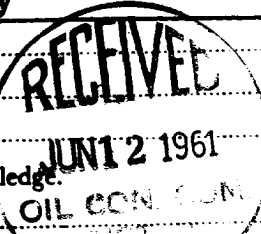
Name

P. O. Box 2239
Santa Fe, New Mexico

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arno

Title Supervisor Dist. # 3



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OIL CONSERVATION COMMISSION	
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