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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Santa Fe, New Mexico

March 20, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Paul F. Rutledge

Miller "B"

Well No. 5, in SE 1/4 SW 1/4,

(Company or Operator)

(Lease)

N 12, T 24 N, R 7 W, NMPM, Basin Dakota, Devil's Fork Pool

Unit Letter

Rio Arriba

County. Date Spudded Jan. 3, 1961 Date Drilling Completed Jan. 26, 1961

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1850'FWL & 790 FSL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sax

9-5/8"	204'	150 sx
5-1/2"	6980' w/ 200 sx. dv tool @ 125 sx.	
2-3/8"	2597' 5950' to 6898'	
2-1/16"	0-5945	
1-1/4"	0-5947	

Elevation 6956' Total Depth 6981' PBD 6944'

Top Oil/Gas Pay 5948 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations Gallup 5952-5964', Dakota 6899-6911

Open Hole Depth 6980 Casing Shoe 6980 Depth 6898 Tubing 6898

OIL WELL TEST - Gallup Perf. 5952 - 5964'

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 25.53 bbls. oil, - bbls water in 24 hrs, - min. Size Choke 14/64

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): To be filed at later date

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand) Gallup-30,000 oil & 30,000 sand. Dakota-40,000 gal. water & 40,000# of sand

Casing Press. 400 Tubing Press. 200 Date first new oil run to tanks 3/13/61

Oil Transporter Basin Pipeline 50%, Trans-Western Tankers - 50%

Gas Transporter

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge

Approved, 19

Paul F. Rutledge

(Company or Operator)

By:

Geologist

Send Communications regarding well to:

Name Paul F. Rutledge

P.O. Box 2230, Santa Fe, N.M.

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By:

Title

57226-45

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