	DISTRIBUTION	NEW MEYICO OU		
	ANTA FE		CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110
	ILE / U	4	AND	Effective 1-1-65
	J.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	_ GAS
	FRANSPORTER OIL / GAS /			
	OPERATOR ,			3
I.	PRORATION OFFICE			
	T. H. McElvain Oil & Gas Properties			
	220 Shelby St., P. C. Box 2148 Santa Fe, New Mexico 87501  Reeson(s) for filing (Check proper box)  Other (Please explain)			
	New Well Change in Transporter of:			
	Recompletion	Oil Dry Go	as E	
	Change in Ownership	Casinghead Gas Conde	nsate 🔀	·
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND	LEASE		
	Lease Name	Well No. Pool Name, Including F		ase Fed. Lease No.
	Miller B	5 Basin Dako	CA State, Fed	eral or Fee SF-078584 A
	Unit Letter N : 790	Feet From The S Lit	ne and 1850 Feet Fro	m The W
	Line of Section 12	ownship 24N Range	7W , NMPM, Ric	Arriba County
111	DECICNATION OF TRANSPOR	TED OF OH AND NATIONAL CO	16	
ALE.	Name of Authorized Transporter of O	RTER OF OIL AND NATURAL GA	Address (Give address to which app	proved copy of this form is to be sent)
	Plateau, Inc.		P.O. Box 108 Far	mington, New Mex. 87401
	Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to which app	proved copy of this form is to be sent)
		Unit Sec. Twp. Rge.	Is gas actually connected?	When
	If well produces oil or liquids, give location of tanks.	N 12 24N 7W	12 920 201201	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	
	Designate Type of Complet	ion - (X)   Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Dete Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
			·	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	<u> </u>			
		<u>.</u>	<u> </u>	
V.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
1	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Aetual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
	GAG WITH T			
1	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
. i	CERTIFICATE OF COURT IA		011 00110571	
VI.	CERTIFICATE OF COMPLIAN	ICE	15	ATION COMMISSION SEP \$4 1974
	I hereby certify that the rules and regulations of the Oil Conservation		SEP 34 19/4	
		with and that the information given e best of my knowledge and belief.	ByOriginal Signed by Emery C. Arnold SUPERVISon Dist. #3	
	//		SUPERVISOR DIST. #3	
	//		TITLE	
	(Signature)		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
-				
	Manager V		tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-	
	September 23. 1974		able on new and recompleted wells.	
		1974 (ate)	Fit1 out only Sections I. II. III, and VI for changes of owner, weil name or number, or transporter, or other such change of condition.  Secrete Forms C-104 must be fited for each cool in multiply	
	, -			