

## OIL CONSERVATION DIVISION

## NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator McElvain Oil and Gas Properties Lease MILLER "B" Well No. 5

Location

Of Well: Unit N Sec. 12 Twp. 24 Rge. 7 County Rio Arriba

	Name of Reservoir or Pool	Type of Prod. (Oil or Gas)	Method of Prod. (Flow or Art. Lift)	Prod. Medium (Tbg. or Csg.)
Upper Completion	Devils Fork Gallup	Oil	Flow	TBG.
Lower Completion	Basin Dakota	Gas	Flow	TBG.

## PRE-FLOW SHUT-IN PRESSURE DATA

Upper Compl	Hour, date Shut-in 7-9-96	Length of time shut-in 3 days	SI press. psig TSTM	Stabilized? (Yes <del>XXXX</del> )
Lower Compl	Hour, date Shut-in 7-9-96	Length of time shut-in 3 days	SI press. psig 768	Stabilized? (Yes <del>XXXX</del> )

## FLOW TEST NO. 1

Commenced at (hour, date)* 7-12-96		Zone producing (Upper <del>XXXX</del> Lower <del>XXXX</del> ):	
Time (hour, date)	Lapsed time since*	Pressure Upper Compl. Lower Compl.	Prod. Zone Temp. Remarks
7-12-96	0	0 768	
	15 min	0 768	Open upper zone to
	30 min	0 768	atmosphere for 3 hours.
	45 min	0 768	No change in lower zone
	1 hr	0 768	pressure.
	2 hrs	0 768	
	3 hrs	0 768	

Production rate during test

Oil: \_\_\_\_\_ BOPD based on \_\_\_\_\_ bbls. in \_\_\_\_\_ Hrs. \_\_\_\_\_ Grav. \_\_\_\_\_ GOR \_\_\_\_\_

Gas: \_\_\_\_\_ MCFPD; Tested thru (Orifice or Meter): \_\_\_\_\_

REMARKS: Tested in conjunction with the 1996 state deliverability test.

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Operator McElvain Oil and Gas Properties

Approved: \_\_\_\_\_ 19 \_\_\_\_\_  
Conservation Division

By *J. Elledge*

Title Agent

Date 7-15-96

Title \_\_\_\_\_

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