Energy and Minerals Department

## OIL CONSERVATION DIVISION

## NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator <sup>1</sup>	McElvain Oil an	d Gas Properti	ies Lease Mi	ller "B"	Well 5	
Location						
ut Well: Ur	$\frac{12}{N}$ Sec. $\frac{12}{N}$	Twp24	Kge. /	Cou	ntyRIOA	rriba
Of Well: Unit N Sec. 12 Twp. 24  Name of Reservoir or Pool			(Oil or Gas)	Method of Prod. (Flow or Art.Lift)		
Upper Completion Devils Fork Gallup			Oil	Flow Tbg		Tbg.
Lower Completion <u>Basin Dakota</u>			Gas	F	Flow Tbo	
		PRE-FLOW	SHUT-IN PRESSURE	DATA		·
Upper Hour, Compl Shut	date t-in 8-13-98	Length of time shut-in	3 days	I press.	TSTM	Stabilized? (Yes <sup>XXXXXXX</sup> )
Lower Hour,	date	Length of	S	I press.		Stabilized?
	t-in 8-13-98	time shut-in	3 days	psig	461	(Yes XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
		F	LOW TEST NO. 1			
Commenced at	menced at (hour, date)* 8-16-9		8 Z ssure	Zone producing (Upper or Lower):		
Time (hour, date)	Lapsed time since*	Pre	Lower Compl.	Prod. Zon		• .
(nour, date	21lice-	opper compi.	Lower Compt.	Temp.	Remarks	<del> </del>
8-16-98	0	0	461		Open upper	zone to
	15 min	0	461			for 3 hours
<del></del>	30 min	00	461			n lower zone
	45 min	0	461		pressure	
	1 hr.	0	461		<del> </del>	
	2 hrs. 3 hrs.	0	461 461			
	2 III.2.	<del></del>	401		<del></del>	
					<del> </del>	
Production r Oil:	rate during tes BOPD bas	t ed on	_bbls. in	Hrs.	Grav.	GOR
Gas:	M	CFPD; lested	thru (Orifice or	Meter):		
REMARKS:	Tested in con-	iunction with	the 1996 state of	deliverabil	ity test.	
	rtify that the	information h	erein contained			
knowledge.	SEP 1 7 1	QQA	Operator	McElvain	Oil & Gas Pi	coperties
Approved:	VLI : / I.	19	Ву	/ / / / n.l.	10 -	
	ion Division	1 7	03	- May		
	SIGNED BY CHARLIE T	. PERRIN	Title	Agent		
<del></del>			Date	8-20-98		and the second
DEPUTY ON	A GAS INSPECTOR D	ST. 43		•		
Title					\$22.17	
					<b>6</b> = .	The section