

APPROVED JAN 11 1954

*A. P. McMan*  
ACTING DISTRICT ENGINEER

COPY FOR  
STATE OF NEW MEXICO  
**OIL CONSERVATION  
COMMISSION**  
SUBMIT IN TRIPPLICATE TO  
DISTRICT OFFICE

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

Land Office Jicarilla-Tribal  
Lease No. #35  
Unit SW/4

**SUNDRY NOTICES AND REPORTS ON WELLS**

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	X	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	X
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 3, 1954

Jicarilla  
Well No. A-1 is located 660 ft. from N line and 660 ft. from W line of sec. 11  
SW/4 - 11 24N 5W NMPM  
(4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Wildcat Rio Arriba New Mexico  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6608 ft. KB

**DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate muddling jobs, cementing points, and all other important proposed work)

DST 2452-2551½: Open 45 min. Very weak blow air - died in 15 min. Recovered: 10' drilling mud; FP:0-0; 15 min SIP: 0; Hydrostatic 1305.  
DST 3983-4034: Open 2 hrs, 50 min. Very slight blow air thruout test; no gas to surface. Recovered 90' mud & 450' salt water. FP:60-290; 15 min SIP:1210; Hydrostatic 2065. Attempted DST's at TD 4244' with packers set at 4074, 4108, 4061, 4069 & 4108. Packers failed.  
DST 6830-6889-TD 7135' - had good blow air for 45 min at which time upper packer failed. Recovered 540' heavily gas cut mud; 270' gas cut mud; 990' drilling mud; FP:90 after 45 min. No SIP. Hydrostatic 3450'.  
DST 7239-7273 - no test. Tool opened 10 min. then closed & reopened for 1 hr. No blows. Recovered: 1100' drilling mud; 1100' water cut drilling mud & 50' sand. Tool opened going in hole. TD is now 7273'. SD for repairs to rig.  
It is intended to test Entrada formation expected around 8100' of 7" with 450 sacks. Casing program: Approx. 8000'

Company Lowry Oil Company  
Address P. O. Box 8008  
Albuquerque, N.M.  
By *E. R. Richardson*  
E. R. Richardson  
Title Assistant General Manager