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	GAS
PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Santa Fe, New Mexico

Feb. 27, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Paul F. Rutledge Miller B, Well No. 4, in SE  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,

(Company or Operator)

(Lease)

P, Sec. 12, T. 24 N, R. 7 W, NMPM, Devils Fork Gallup Pool

Unit Letter

Rio Arriba

County. Date Spudded 12/10/60

Date Drilling Completed 12/31/60

Please indicate location:

Elevation 6943 DF. Total Depth 5960 PBD 5959

Top Oil/Gas Pay 5908 Name of Prod. Form. Lower Gallup

PRODUCING INTERVAL -

Perforations 1 - 360° slot @ 5913', one - 360° slot at 5921'

Open Hole \_\_\_\_\_ Depth 5959' Depth 5932.02  
Casing Shoe \_\_\_\_\_ Tubing \_\_\_\_\_

OIL WELL TEST -

Natural Prod. Test: none bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used) 30.36 bbls. oil, 0 bbls water in 24 hrs, \_\_\_\_\_ min. Size 12/64

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40,000 gal. oil and 40,000# sand

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. X Press. 60psi. oil run to tanks February 27, 1961

Oil Transporter Trans-Western truckers 50%, Basin Pipe Line 50%

Gas Transporter \_\_\_\_\_

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAR 6 1961, 19\_\_\_\_\_

Paul F. Rutledge

(Company or Operator)

By: John V. Walker  
(Signature)

Title Geologist

Send Communications regarding well to:

Name Paul F. Rutledge

Box 2239, Santa Fe, New Mexico

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Supervisor Dist. # 3

Title \_\_\_\_\_

RECEIVED

MAR 6 1961

STATE OF NEW MEXICO		
DEEDS REACTION COMMISSION		
COUNTY DISTRICT OFFICE		
RECEIVED		
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FILE		
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