

[illegible]

RECEIVED
OCT 28 1955
OIL CON. COM.
DIST. 3

U. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **078908**
LEASE OR PERMIT TO PROSPECT **Lindrith Unit**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company EL PASO NATURAL GAS COMPANY Address Box 997, Farmington, N.Mex.
Lessor or Tract Lindrith Unit Field S. Blanco PC Ext. State New Mexico
Well No. 27 Sec. 8 T. 24N R. 2W Meridian N.M.P.M. County Rio Arriba
Location 990 ft. [N.] of S Line and 990 ft. [E.] of W Line of Sec. 8 Elevation 7212

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date October 27th, 1958 Signed [Signature] Title Senior Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling May 30th 19 58 Finished drilling June 14th 19 58

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3277 to 3340 (G) No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8"	24#	8	J-55	90	-	-	-	-	Surface
5-1/2"	15.3#	8	J-55	3301	Texas Pattern	-	3328 3325	3308 3340	Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	100	70	Pump & Plug		
5-1/2	2290	150			

PLUGS AND ADAPTERS

Heaving plug—Material **None** Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		None				

TOOLS USED

Rotary tools were used from Surface feet to 3394 feet, and from _____ feet to _____ feet
Cable tools were used ~~from~~ to complete feet to _____ feet, and from _____ feet to _____ feet.

Ran Tubing August 17th	1958	Potential Test October 27th	1958
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The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____%

emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours 647,000 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. ----- 995 -----

EMPLOYEES

<u>Benson-Montin-Greer</u>	Driller	_____	Driller
<u>Drilling Corp.</u>	Driller	_____	Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	3226	3226	Surface sand and shale, Ojo Alamo, Kirtland and Fruitland formations
3226	3230	4	Coal
3230	3240	10	Shale
3240	3244	4	Coal
3244	3270	26	Shale
3270	3272	2	Coal
3272	3277	5	Shale
3277	3340	63	Sand
3340	3394	54	Shale
			TOP OF PICTURED CLIFFS (EL) 3277'

