

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF-078908	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. CENVR. ☒ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME LINDRITH	
2. NAME OF OPERATOR El Paso Natural Gas Company		7. UNIT AGREEMENT NAME Lindrith Unit	
3. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499		8. FARM OR LEASE NAME Lindrith Unit NP	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 990'S, 990'W At top prod. interval reported below At total depth		9. WELL NO. 27	
14. PERMIT NO. 30-039-		DATE ISSUED	
15. DATE SPUDDED 5-30-58		16. DATE T.D. REACHED 6-14-58	
17. DATE COMPL. (Ready to prod.) 12-14-90		18. ELEVATIONS (OF. RKB, RT. GE, ETC.): 7205' GR	
19. ELEV. CASINGHEAD 7213' DE		20. TOTAL DEPTH, MD & TVD 3394'	
21. PLUG. BACK T.D., MD & TVD 3270'		22. IF MULTIPLE COMPLETIONS, LIST INTERVALS DRILLED BY yes	
23. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD): Fruitland Coal (3191-3248')		24. WAS DIRECTIONAL SURVEY MADE no	
25. TYPE ELECTRIC AND OTHER LOGS RUN GR-CCL-CNL		26. WAS WELL CORED no	
27. OIL CON. DIV. DIST. 3			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24.0#	100'	12 1/4"
5 1/2"	15.5#	3390'	7 7/8"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
1 1/4"	3243'		
31. PERFORATION RECORD (Interval, size and number)			
3191-3204', 3207-13', 3215-19', 3225-27', 3230-32', 3247-48'			
32. ACID. SHOT. FRACTURE. CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED:		
3191-3248'	4000# 40/70 sand		
	77880# 20/40 sand		
	64738 gal. fluid		
33. PRODUCTION			
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)
	shut in, capable of commercial hydrocarbon production,		
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.
SI TSTM	SI 18		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be sold BHP @ 3200' 602			
35. LIST OF ATTACHMENTS none			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>[Signature]</i>		TITLE Regulatory Affairs	
DATE 1-4-91		FARMINGTON RESOURCE AREA	

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	2984'	3093'	White, cr-gr ss.
Kirtland	3093'	3140'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	3140'	3276'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	3276'	3394'	Br-Gry, fine grn, tight ss.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2984'	
Kirtland	3093'	
Fruitland	3140'	
Pic.Cliffs	3276'	