## UNITED STATES

## DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

|              | Sundry Notices and   | d Reports on Wells   |   |   |
|--------------|--|--|---|---|
|              |  |  | 5.  | Lease Number<br>SF-078908   |
| 1. <b>Ty</b> | rpe of Well<br>GAS   | DECEIVED   | 6.  | If Indian, All. or<br>Tribe Name  |
|              |  | UH OCT 1 2 1995  | 7.  | Unit Agreement Name   |
|              | me of Operator MERIDIAN OIL  | 000 00pp ====  |   |   |
| 1            |  | OIL CON. DIV.  | 8.  | Lindrith Unit Well Name & Number  |
|              | dress & Phone No. of Operator O Box 4289, Farmington, NM 87499   | <b>(505)</b> 326-9700  | 9.  | Lindrith Unit NP #27 API Well No. 30-039-05530  |
|              | cation of Well, Footage, Sec., T, 00'FSL, 990'FWL, Sec.8, T-24-N, R-2  |  | 10.   | Field and Pool Basin Fruitland Coal/ So Blanco Pict.Cliffs  |
|              |  |  | 11.   | County and State<br>Rio Arriba Co, NM   |
| 12.          | CHECK APPROPRIATE BOX TO INDICATE 1  | NATURE OF NOTICE, REPORT,  | OTHER   | DATA  |
|              | pe of Submission   | Type of Action   |   |   |
|              |  |  | of Pla  |   |
|              |  | <del>-</del>   | nstruct<br>outine l   | cion<br>Fracturing  |
|              | Ca   | asing Repair Water   | Shut o  | ff  |
|              | <del></del>  | ltering Casing Converther -  | sion to   | o Injection   |
| 13.          | Describe Proposed or Completed Op  | perations  |   |   |
|              | 3143'. PT tbg to 1200  |  |   |   |
|              | cmt below cmt retainer of cmt retainer, TOC (to 500 psi, OK. TOOH. injection. (Verbal appropriate to 500 psi, OK. TOOH. injection. (Verbal appropriate to 500 psi, OK. TOOH. injection. (Verbal appropriate to 500 psi, OK. Took injection.)  Establish circ out bradenhown csg & out bradenhown csg was contained to the following of the following contained to the following cont | o Fruitland Coal perfs. In into Fruitland Coal per 2878'. TOOH to 2078'. In RU, perf 4 sqz holes @ 2000 proval to change plans from the establish inject compart to establish inject compart of 2023-2200'. TOOH. It is adenhead w/9 bbl wtr. Plus adenhead w/9 bbl compart to ser w/10 sx Class "B" comp | ffs, 30 load hold 135'. A com Robe ion. The Perf 2 start ace. | sx Class "B" cmt on top<br>Le w/24 bbl wtr. PT csg<br>Attempt to establish<br>ert Kent, BLM). Perf 2<br>IH to 2200'. Plug #2:<br>sqz holes @ 150'.<br>pump 55 sx Class "B" cmt<br>. ND BOP. Cut off WH. |
| 14.          | I hereby certify that the forego   | ing is true and correct.   |   |   |
| (<br>313996  | //   | le Regulatory Administra   | or Dat  | e 9/27/95   |
|              |  |  |   |   |
| THE E INC    |  | Title  | Date _  | OCT 1 1 1995  |
| COND         | TION OF APPROVAL, if any:  |  |   |   |