DISTRIBUTION  SANTA FC.  FILE  U.S.G.S.  LAND OFFICE  (RANSPORTER GAS /	· REQUEST	CONSERVATION COMMISSION FFOR ALLOWABLE AND BANSPORT OIL AND NATURAL (	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
PRODATION OFFICE Operator			
1 '	on & Fobert L. Bayless		
P. O. Box 507, Fa	armington, New Mexico	Other (Please explain)	
Reason(s) for filing (Check proper box New Well Recomplation Change in swnership	Change in Transporter of: Oil X Dry (		·
If change of ownership give name and address of previous owner			
I. DESCRIPTION OF WELL AND	LEASE.   Well No.   Pool Name, Including	Formation   Kind of Leas	se Lease No.
Canyon Largo Unit	122 Devils Fork	C D. J	olor Fee Federal SF 078877
Unit Letter 0 ; 790	Feet From The South L	Ine and 1650 Feet From	The <u>east</u>
Line of Section & To	waship 24H Range	6W , NMPM, Rio Δ	rriba County
Name of Authorized Transporter of Or Permian Corporat: Name of Authorized Transporter of Ca El Paso Natural If well produces oil or liquids, give location of tanks.	or Condensate  ion singhead Gas X or Dry Gas	Address (Give address to which appropriate Address (Give	A COLOR OF THE STATE OF THE STA
If this production is commingled w: V. COMPLETION DATA			Plug Back   Same Res'v.   Diff. Res'v.
Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workover Deepen	Frag pack Same res
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
THE PART OF THE PA	5-25-75  Name of Producing Formation	5575 Top Oil/Gas Pay	14799 Tubing Depth
Elevations (DF, RKB, RT, GR, etc.) 6506 KB	l'esaverde	1,270	4700
Perforations	, 600,0240		Depth Casing Shoe
	TUBING, CASING, A	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8 5/8"	178	172
7 7/8"	4 1/2"	5570	250.
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	e after recovery of total volume of load of depth or be for full 24 hours)	l and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
5-28-75	5-25-75	Casing Pressure	Choke Size
Length of Test	Tubing Pressure	30	_
24 hours Actual Pred. During Test	30 Oil-Bbls.	Water - Bbls.	Gas-MCF
	52	0	
GAS WELL Actual Prod. Test-MCF/D	Request test	allowable of 2000 bbls. Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. 1881-MCF/D			Olaha Pira
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION 3 1975	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) Co-owner

(Date)

(Title)

June 2, 1975

TITLE \_

sy Original Signed by Emery C. Arnold

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

SUPERVISOR DIST. #3

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.