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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>J. Gregory Merriem &amp; Associates</b>				Address <b>P. O. Box 507, Farmington, N.M.</b>			
Lease <b>Edna</b>	Well No. <b>2</b>	Unit Letter <b>0</b>	Section <b>7</b>	Township <b>24 North</b>	Range <b>6 West</b>		
Date Work Performed <b>May 3, 1961</b>	Pool <b>Devils Fork ( Gallup )</b>			County <b>Rio Arriba</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

**Drilled 13 3/4" hole to 216' K.B.**

Ran 6 joints ( 197') of 10 3/4", 32.75#, H-40, T&C, Seamless steel used casing equipped with texas pattern shoe. Set shoe at 213' KB and cemented with 200 sac regular cement ( Ideal Portland) mixed with 2% CaCl<sub>2</sub> (Columbia). Volume of slurry was 240 cubic feet. Temperature of slurry was 50° when mixed. Temperature at casing shoe estimated at 60°F. Cement was in place 15 hours before testing. Estimated compressive strength at time of testing was 625 psi. Cement slurry had been displaced to 186' KB inside casing and cement was circulated to ground surface. Plug was down at 3:15 P.M. on May 3, 1961. Installed blowout preventers while waiting on cement. At 6:00 A.M. on May 4, 1961 casing was pressure tested to 600 psi for 30 minutes without any pressure drop.



Witnessed by <b>J. Gregory Merriem</b>	Position <b>Operator</b>	Company <b>J. Gregory Merriem &amp; Assoc.</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <b>Original Signed Emery C. Arnold</b>		Name <b>J. Gregory Merriem</b>	
Title <b>Supervisor Dist. # 3</b>		Position <b>Operator</b>	
Date <b>MAY 9 1961</b>		Company <b>J. Gregory Merriem &amp; Associates</b>	