NO. OF COPIES RECEIVED	·		/
CONTRACTOR I	-		
DISTRIBUTION	1	CONSERVATION COMMISSION	Form C-104
SANTA FE	REQUES	T FOR ALLOWABLE	Supersedes Old C-104 and C Effective 1-1-65
FILE		AND	
U.S.G.S.	AUTHORIZATION TO TE	RANSPORT OIL AND NATURA _	GAS
LAND OFFICE			
TRANSPORTER - OIL			
! GAS			
OPERATOR 3			
PRORATION OFFICE			
Operator			4
J. Gregory Me	rrion		
P. O. Box 50% Reason(s) for filing (Check proper bo	Farmington, New Mexico	Other (Please explain)	
New Well	Change in Transporter of:	Office (1 today explaint)	
		CC0	
he completion	Gil Dry	MOLVOAGI	
Champe in Ownership	Casinghed Gas Con	densate	
f change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND	LEASE [Williams Deci-	Name, Including Formation	Kind of Lease
Leaue Mame			
Edne	2	Ballard - PC	State, Federal or Fee Fee
Location		2650	
Unit Letter 0 ; 9	90 Feet From The South	Line and 1650 Feet From	n The East
	,	_	
Line of Section 7 , T	ownship 24N Range	6W , NMPM,	Rio Arriba Count
	Unit Sec. Twp. Age.	Is gas actually connected?	Vhen .
If well produces oil or liquids, give location of tanks.		_	
rank to the state of the state	ish that from any other losse or par	ol, give commingling order number:	
rinis production is commingled V			
COMPLETION DATA	Cil Well Gas Well		Plug Back Same Res/v. Diff. Re
	Cil Well Gas Well		
COMPLETION DATA	Cil Well Gas Well	New Well Workover Deeper	Plug Back Same Restv. Diff. Ret
COMPLETION DATA Designate Type of Complet	ion - (X) Cil Well Gas Well X	New Well Workover Deeper	1
COMPLETION DATA Designate Type of Complet	ion - (X) Cil Well Gas Well X	New Well Workover Deeper	1
COMPLETION DATA Designate Type of Complet Date Spudded	ion — (X) Cil Well Gas Well X Date Compl. Fleady to Prod.	New Well Workovet Deeper X Total Depth	P.B.T.D. Tubing Depth
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Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed J. Greenry Merrion	
 (Signature)	
 Operator	
6-24-66	

(Date)

BY Original Signed by A. R. Kendrick TITLE PETROLEUM ENGLWEER DIST. NO. 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Security Forms C-104 must be filled for each real in multiple.