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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator J. Gregory Merrion		8. Farm or Lease Name Edna
3. Address of Operator P.O. Box 507, Farmington, N.M. 87401		9. Well No. 2
4. Location of Well UNIT LETTER 0, 990 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 7 TOWNSHIP 24N RANGE 6W N.M.P.M.		10. Field and Pool, or Wildcat Devils Fork
15. Elevation (Show whether DF, RT, CR, etc.) 6885' KB		12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-26: Pulled tubing and rods. Perforated Mesaverde 4798-4804, 4692-4694, and 4602-4612 with 2 shots per foot.

5-27: Acidized Gallup perforations 5872-5887 with 500 gallons Western Company MR-1. Swabbed back and cleaned up.

Acidized Gallup perforations 5744-5768 with 250 gallons acid. Acidized Gallup perforations 5694-5706 with 150 gallons acid. Acidized Mesaverde perforations 4798-4804 and 4777-4780 with 250 gallons acid. Acidized Mesaverde perforations 4692-4694, 4700-4703, and 4707-4711 with 250 gallons acid. Acidized Mesaverde perforations 4602-4612 with 500 gallons acid.

Swab tested all perforations. Mesaverde perforations communicating, therefore swab tests inconclusive. Upper Gallup (5694-5706 and 5744-5768) swabbed small amount of oil and mud and steady blow of gas.

Lower Gallup (5872-5887) still making mud and acid water at rate of 1 bbl./day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. Gregory Merrion TITLE Owner/Operator DATE June 14, 1977

Original Signed by A. R. Kendrick

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

- 6-6: Picked up string of 2-7/8" tubing and ran in with retrievable bridge plug and Model "R" packer. Set BP at 5888, packer at 5854. Sand-oil fracked lower Gallup with 7500 gallons oil treated with Adomite and friction reducer and 4700 lbs. 40-60 sand at 10 BPM and 3700 psi. ISIP - 1550 psi. Bled to zero in 40 minutes.
- 6-7: Reset BP at 4871, packer at 4589 and sand-oil fracked Mesaverde with 17,000 gallons gelled oil and 11,000 lbs. 40-60 sand at 11 BPM and 3600 psi. FSIP - 1750 psi. Bled to 1675 psi in 15 minutes.

Flowed back 40 barrels then swabbed down and recovered small amount of oil, water and gas. Retrieved packers, cleaned out to 5916 KB, ran tubing and rods and put on pump. Now pumping load oil.