

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

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APR 26 1984

OIL CON. DIV.
DIST. 3

CASE NO. 8152
Order No. R-7510

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

APPLICATION OF MERRION OIL & GAS
CORPORATION FOR SURFACE COMMINGLING,
RIO ARriba COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8 a.m. on April 11, 1984, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 20th day of April, 1984, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Merrion Oil & Gas Corporation, is the owner and operator of the Edna Wells Nos. 1 and 2, located in Units M and O, respectively, of Section 7, Township 24 North, Range 6 West, NMPM, Rio Arriba County, New Mexico.
- (3) That the applicant seeks authority to commingle Ballard Pictured Cliffs gas production from its Edna Well No. 2 with Devils Fork-Gallup casinghead gas production from its Edna Well No. 1.
- (4) That the proposed commingling may result in the recovery of additional hydrocarbons from each of the subject pools, thereby preventing waste, and will not violate correlative rights.
- (5) That the production from the Edna Well No. 2 should be metered and the production from the Edna Well No. 1 shall be determined by the subtraction method.

IT IS THEREFORE ORDERED:

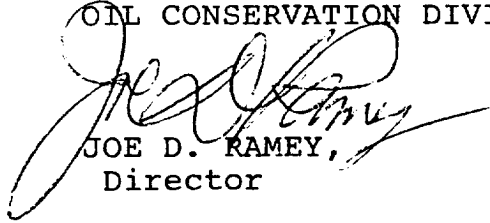
(1) That the applicant, Merrion Oil & Gas Corporation, is hereby authorized to commingle Ballard-Pictured Cliffs gas production from its Edna Well No. 2 with Devils Fork-Gallup casinghead gas production from its Edna Well No. 1 in Section 7, Township 24 North, Range 6 West, NMPM, Rio Arriba County, New Mexico.

(2) That the applicant shall separately meter the gas production from said Edna Well No. 2 and determine the production from said Edna Well No. 1 by the subtraction method.

(3) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


JOE D. RAMEY,
Director

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