

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico May 31, 1960  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation-John S. Dashke "B" Well No. 1, in SE 1/4 SE 1/4.  
(Company or Operator) (Lease)

P 11 24-N 7-W NMPM, Devils Fork Gallup Pool  
Unit Letter

Rio Arriba County. Date Spudded May 8, 1960 Date Drilling Completed May 18, 1960

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
			X

Elevation 6935 (GL) Total Depth 6051' PBD 6001'

Top Oil ~~stem~~ Pay 5956 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations Perforated Gallup with 6 shots per foot 5959-5966'.

Open Hole 6051' Depth 6051' Casing Shoe 6051' Depth 5960' Tubing

OIL WELL TEST -

Natural Prod. Test: 319 bbls. oil, 0 bbls. water in 24 hrs, 0 min. Size 33/64"

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 319 bbls. oil, 0 bbls. water in 24 hrs, 0 min. Size 33/64"

Flowing oil well  
GAS WELL TEST -

Section 11 Gas oil ratio 583 Natural Prod. Test: 319 MCF/Day; Hours flowed 24 Choke Size 33/64"

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8"</u>	<u>240'</u>	<u>200</u>
<u>5-1/2"</u>	<u>6076'</u>	<u>425</u>
<u>2-3/8"</u>	<u>5980'</u>	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 319 MCF/Day; Hours flowed 24

Choke Size 33/64" Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand) 28,300 gallons oil and 25,000 pounds sand (500 gallons MCA)

Casing 28,300 Tubing 25,000 Date first new May 28, 1960  
Press. 28,300 Press. 25,000 oil run to tanks

Oil Transporter El Paso Natural Gas Products Company (By Contract Truck)

Gas Transporter None

Remarks Completed as flowing oil well in Devils Fork Gallup Field May 30, 1960. Potential test May 29, 1960, flowed 319 barrels oil per day. Gravity 42.7° API.

I hereby certify that the information given above is true and complete to the best of my knowledge. MAY 31 1960

Approved MAY 31 1960, 19

Pan American Petroleum Corporation  
ORIGINAL SIGNED BY CON. COM.

By: G. L. Hamilton  
(Signature)

OIL CONSERVATION COMMISSION  
Original Signed Emery C. Arnold

By: Supervisor Dist # 3

Title

Title Area Clerk  
Send Communications regarding well to:

Name Pan American Petroleum Corporation

Address Box 487, Farmington, New Mexico

STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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