

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office New Mexico  
Lease No. 531 03010  
Unit John S. Dushko #1

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

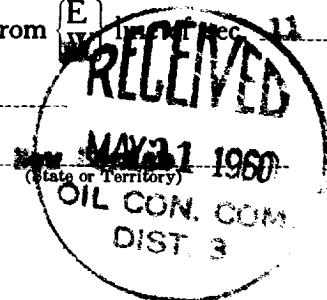
(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

John S. Dushko #1 Farmington, New Mexico May 26, 1960

Well No. 1 is located 290 ft. from N line and 290 ft. from E line of Section 11

SW 1/4 NE 1/4 of Section 11 T-24N R-7E  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Devils Fork Gallup Rio Arriba  
(Field) (County or Subdivision)



The elevation of the derrick floor above sea level is 6247 ft. (B.S.)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

Total depth 6051'. Ran electric log at 5963'. Drilled to 6051' and ran induction and sonic logs. Set 5-1/2" casing at 6051' with 17" tool at 2614'. Cemented first stage with 175 sacks 6 percent gel cement with 1-1/2 pounds tuf plug per sack followed by 100 sacks neat cement. Received good circulation. Tested casing with 3000 psi for 15 minutes which held with no indication of pressure drop. Cemented second stage with 150 sacks 4 percent gel cement. Received good circulation. Tested casing with 3000 psi for 15 minutes which held with no indication of pressure drop. Drilled out 17" tool at 2614' and cleaned out to plug back depth of 6004'. Displaced mud with water. Tested casing with 1000 psi for 30 minutes which held ok. Landed 2" tubing at 5986' and released rig May 21, 1960. Moved in pulling unit May 24, 1960. Displaced water with oil and spotted 500 MGA on bottom. Tested 5-1/2" casing with 3200 psi for 15 minutes which held with no indication of pressure drop.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Tex. American Petroleum Corporation

Address P.O. Box 1497

Farmington, New Mexico

Attention L. D. Spear, Jr.

ORIGINAL SIGNED BY  
R. M. Bauer, Jr.

By \_\_\_\_\_

Title Area Engineer

