Form 9-381 (Feb. 1951)	la
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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office No Maria 100

Lease No. No. No. 1010

Unit John S. Danko "B"

SUNDRY NOTICES AND REPORTS ON WELLS

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

John S. Cashko "A"	Personal	by New Munico	May 31 , 19 00
Well No is located	990 ft. from [S] line and	1	line of sec.
23/4 586 and Sec. No.)			Territory)

The elevation of the derrick floor above sea level is ... 6947. ft. (****)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Nam Correlation Log. Perforated Callup with 6 shots per foot 5959-5966. Sand oil fracked with 28,300 gallons oil and 25,000 pounds sand. Brackdown pressure 2300 pei, average injection rate 36 barrels per minute. Landed 2-3/8° tabing at 5960°. Completed as flowing oil well in Devile Fork Callup Field May 30, 1960. Potential test May 29, 1960, flowed 319 barrels oil per day, 79F 125, CFF 720. Oss oil ratio 583, Cravity 12.7° 191.



I understar	nd that this plan of work must receive approval in writing by th	e Geological	Sulvey bero	operations may be commenced.
	Pan American Petroleum Corporation			
Address	Box 187		Ž.¥.V.	aal 10000 87 g (500) B
	Faraington, New Yorkso	Ву	, 	
	Attas L. C. Speer, Jr.	Title	aree	Ing Loss

