NO. OF COPIES RECEIVED		5	
DISTRIBUTION			
SANTA FE		1	
FILE		1	-
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR			
PRORATION OFFICE			
Operator			
10 A 10 A 1	MPA TO	A	

11-28-66

(Date)

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SHE /	REQUEST FOR ALLOWABLE  Supersedes Old C-104 an		
U.S.G.S.	ALITHODIZATION TO TO	AND Effective 1-1-65	
LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
TRANSPORTER OIL /			
GAS /			
OPERATOR /			
PRORATION OFFICE Operator			
1 '	ROLEUM CORPORATION		
Address	MULLER CORPORATION		
P. O. Box 480. F	ermington, New Mexico		
Reason(s) for filing (Check proper box,		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Go	ıs	
Change in Ownership	Casinghead Gas Conde	nsate	
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND	LEACE		
DESCRIPTION OF WELL AND	Well No.   Pool Name, Including F	ormation Kind of Le	ease Lease No
John S. Bashko "B"	1 Devils Fork	State, Fed	leral or Fee Federal MM 0301
Location			1000101 12 0301
Unit Letter 🛂 / ; 99	Feet From The <b>South</b> Lir	ne and <b>990</b> Feet Fro	om The
Line of Section 11 Tow	vnship <b>24-1</b> Range	7-W , NMPM, E	Lo Arriba Count
Name of Authorized Transporter of Oil			proved copy of this form is to be sent)
			,
Name of Authorized Transporter of Cas		Address (Give address to which ap	proved copy of this form is to be sent)
El Paso Matural Gas Com		Box 990, Farmington,	
If well produces oil or liquids,	Unit Sec. Twp. Rge.		When
give location of tanks.	J 11 24W 7W	Yes	11-29-60
If this production is commingled wit			
COMPLETION DATA			
Designate Type of Completio	on - (X)	New Well Workover Deepen	Plug Back   Same Restv. Diff. Res
		Trans Dansk	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
1	•		
Perforations			Depth Casing Shoe
	TUBING, CASING, ANI	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	The state of the s	<u> </u>	
TEST DATA AND REQUEST FO	OR ALLOWABLE	yer recovery of total volume of load ( the property full 24 hours)	oil and must be equal to or exceed top all
Date First New Oil Run To Tanks	Date of Test	Pocuoing Method (Flow, pump, gas	
	NOV		
Length of Test	Tubing Pressure O/L COA. CO	Casing Pressure	Choke Size
	CO. 19	96 /	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	Oil-Bbls. Oist. Co	·····	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. 1881-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
restring Method (phot, oden pri)	Tubing Problem (Bilde-211)	Cashing Francisco (Biller 1117)	Chord dill
CERTIFICATE OF COMPLIAN	T.E.	OU CONSERV	VATION COMMISSION
CERTIFICATE OF COMPLIANCE			
I hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED NOV 3 0 1	<u>966</u> , 19
Commission have been complied w	ith and that the information given	By Original Signed by Emery C. Arnold	
above is true and complete to the	best of my knowledge and belief.	BY Original Signed L	y milety of Inflord
		TITLE SUPERVISOR D	IST, #3
Original signed by G. L. HASSETON			
G. L. HAMMITON		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepen	
C. L. Mamilton (Signa	sture)	well this form must be accom	panied by a tabulation of the deviat
Area Clerk		tests taken on the well in ac	
(Title)		All sections of this form must be filled out completely for all	

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.