Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42 R1424.

5. LEASE DESIGNATION AND SERIAL NO.: Fed. N.M. 03010

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

7. UNIT AGREEMENT NAME: None

8. FARM OR LEASE NAME: John S. Dashko

9. WELL NO.: 1

10. FIELD AND POOL, OR WILDCAT: Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 11, T 24 N - R 7 W

12. COUNTY OR PARISH: Rio Arriba | 13. STATE: NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT —" for such proposals.)

1. OIL WELL [ ] GAS WELL [X] OTHER

2. NAME OF OPERATOR: Vista Resources, Inc.

3. ADDRESS OF OPERATOR: 800 Rio Grande Blvd. N.W., Suite 10, Albuquerque, NM 87104

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 2510'FSL 790' FEL (NESE) Section 11, T 24 N - R 7 W Rio Arriba County, New Mexico

14. PERMIT NO.: December 9, 1980

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 6899'GL 6912' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	
(Other) Conduct additional operations X		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operations have been conducted on a fairly continuous basis since the filing of our last sundry notice. You have been supplied with our daily completion reports during the interim period.

We are presently planning to run a pump in tracer survey to determine if injected fluid enters only the perforated interval. This will be the first step in evaluating the feasibility of conducting a second frac treatment on the Dakota interval. We believe that the majority of the first treatment went out of zone.

RECEIVED
SEP 18 1981
OIL CON. COM.
DIST. 3

APPROVED
SEP 16 1981
FARMINGTON DISTRICT
BY

18. I hereby certify that the foregoing is true and correct

SIGNED C.D. Gritz TITLE Secretary-Treasurer DATE 9/11/81

(This space for Federal or State office use)

APPROVED BY ____ TITLE ____ DATE ____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC