

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well      gas ☐ well      other ☐
- 
2. NAME OF OPERATOR  
Robert L. Bayless
- 
3. ADDRESS OF OPERATOR  
P.O. Box 1541, Farmington, NM 87499
- 
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 2510' FSL & 790' FEL  
AT TOP PROD. INTERVAL: same  
AT TOTAL DEPTH: same
- 
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>
(other) Run rods & pump	

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BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

RECEIVED

OCT 31 1983

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

ON CARD. 24.1  
DIST. 3

- |  |                         |
|--|-------------------------|
| 5. LEASE<br>NM 03010   |                         |
| 6. IF INDIAN, ALLOTTEE OR TRIBE NAME                                   |                         |
| 7. UNIT AGREEMENT NAME   |                         |
| 8. FARM OR LEASE NAME<br>John S. Dashko                                |                         |
| 9. WELL NO.<br>#1  |                         |
| 10. FIELD OR WILDCAT NAME<br>Devils Fork Gallup                        |                         |
| 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA<br>Sec. 11, T24N, R7W |                         |
| 12. COUNTY OR PARISH<br>Rio Arriba                                     | 13. STATE<br>New Mexico |
| 14. API NO.  |                         |
| 15. ELEVATIONS (SHOW DF, KDB, AND WD)<br>6899' G.L.                    |                         |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached sheet.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct.

SIGNED [Signature] TITLE Operator DATE 10-31-83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

ACCEPTED FOR RECORD

NOV 07 1983

**\*See Instructions on Reverse Side**

NMOCC

FARMINGTON RESOURCE AREA

BY E-13

10-31-83 Moved in, rigged up Bayless Rig 4. Tripped in the hole with pump and rods. Found tight area in tubing @ 947'. Ran tubing broach and worked through tight spot in tubing. Ran pump and rods and landed as follows:

<u>DESCRIPTION</u>	<u>LENGTH</u>	<u>DEPTH</u>
KB to landing point	8.00	0-8
1½" X 11' polished rod with liner (4' out)	4.00	8-12
¾" pony rod	2.00	12-14
80 ¾" Patco scraped rods	2000.00	14-2014
40 5/8" Patco scraped rods	1000.00	2014-3014
78 5/8" plain rods	1950.00	3014-4964
40 ¾" plain rods	1000.00	4964-5964
2" X 1-1/16" X 14' pump (bottom hold down)	14.00	5964-5978
	<u>5978.00</u>	

(NOTE: Pump appears to be landed 14 feet above seating nipple. This 14 feet is probably rod stretch, or error in tubing measurement.

Released rig.