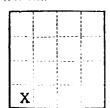
Form 9-881 a (Feb. 1961)



## (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	· · · · · · · · · · · · · · · · · · ·
Land Office	SF
Lease No.	078877
Unit Canyon Largo	
	08-001-1059

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF.
NOTICE OF INTENTION TO CHANGE PLANS.	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALITER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	Sandoil Frac. X
(INDICATE ABOVE BY CHECK MARK NA	ATURE OF REPORT, NOTICE, OR OTHER DATA)
	May 14 , 19 63
Well No. 125 is located 805 ft. from.	S   line and   530 ft. from   S   line of sec.   9
	6W NMPM  ange) (Meridian)
Devils Fork Gallup (Field)  Rio Arr (County or 8)	iba New Mexico DEREINEI
The elevation of the derrick floor above sea level	WAT 21 1903
DETAILS	S OF WORK
(State names of and expected depths to objective sands; show sizes, ing points, and all other	weights, and lengths of proposed casings; indicate muddle SociECAL SURVEY FARMINGTON, NEW MEXICO
-11-63 Total Depth 5626'. Clean Out Total	
•	perforated interval 5568'-5588' (4 Sh./Ft.)
•	d 40,000# sand with 0.05#/Gal. Adomite
·	
<del>-</del>	00 psi; Maximum treating pressure 3250 psi;
-	osi. Injection Rate: 22.7 BPM. Flushed with
3906 gals. lease crude. Spotted	250 gals. 15% Spearhead Acid before
	Wron, was
	MAY 22 1963 MAY 22 1963
	MAI COM.
	MAY 22 LOOM.
I understand that this plan of work must receive approval in wr	riting by the Geological Survey before operations may be commenced.
Company El Paso Natural Gas Products Con	mpany
Address Post Office Box 1560	
Farmington, New Mexico	By UNIGINAL SIGNLU BY: JOHN J. STROJE
	Title Petroleum Engineer
	GPO 8 620 4€