

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE B.T.New Well
~~RECOMPLETION~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

May 29, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Co. Canyon Largo Unit, Well No. 125, in SW 1/4, SW 1/4,

(Company or Operator)

(Lease)

M

Sec. 9

T. 24N

R. 6W

NMPM.

Devils Fork Gallup

Pool

Unit Letter

Rio Arriba

County. Date Spudded. 4-14-63

Date Drilling Completed. 4-22-63

Please indicate location:

Elevation 6530' G.L. Total Depth 5626' COTD 5597'

Top Oil/Gas Pay 5568' Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 5568'-5588' 4 Shots/Ft.

Open Hole None Depth 5625' Casing Shoe 5552' Depth 5552' Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 80 bbls. oil, 0 bbls water in 24 hrs, min. Size 18/64" Choke

GAS WELL TEST - GOR 1126:1

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new May 24, 1963
Press. Press. oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: Sandoil fracked Gallup perforated interval 5568'-5588' with 26,880 gals. lease crude and 40,000# sand with 0.05#/Gal. Adomite Mark II. Flushed with 3906 Gals. lease crude. Injection Rate: 22.70 BPM. Spotted 250 gals. of 15% Spearhead Acid ahead of frack job.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: MAY 31 1963, 19.....

El Paso Natural Gas Products Company

(Company or Operator)

By: ORIGINAL SIGNED BY: JOHN ~~RECEIVED~~

(Signature)

Petroleum Engineer MAY 31 1963

Title: Send Communications regarding OIL CON. COM.

Name: Ewell N. Walsh

Address: Box 1560, Farmington, New Mexico

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title: PETROLEUM ENGINEER DIST. NO. 3

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