

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Sundry Notices and Reports on Wells

RECEIVED  
MAIL ROOM

JUN 28 AM 12:27

1. Type of Well  
OIL

070 FARMINGTON, NM

2. Name of Operator  
Merrion Oil & Gas Corporation

3. Address & Phone No. of Operator  
610 Reilly Avenue, Farmington, NM 87401-2634 (505)327-9801

4. Location of Well, Footage, Sec., T, R, M  
790' FSL & 1850' FEL  
Section 9, T24N, R6W

5. Lease Number  
SF-078877

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number  
Canyon Largo Unit #126

9. API Well No.  
30-039-05537

10. Field and Pool  
Devils Fork Gallup  
County and State  
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment ☐ Change of Plans

☐ Recompletion ☐ New Construction

☐ Plugging Back ☐ Non-Routine Fracturing

☐ Casing Repair ☐ Water Shut off

☐ Altering Casing ☐ Conversion to Injection

☐ Other -

RECEIVED  
JUN - 5 1996

OIL CON. DIV.  
DIST. 3

13. Describe Proposed or Completed Operations

Merrion Oil & Gas Corporation proposes to Plug & Abandon this well as follows:

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing well bore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM and Merrion regulations.
2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary.
3. PU on tubing and release anchor at 5512'. POH and tally 2-3/8" tubing; visually inspect tubing. LD anchor. If necessary LD and PU 2" workstring. Round-trip 4-1/2" gauge ring or casing scraper to 3700'.
4. Plug #1 (Gallup perforations & top, 5673' - 5358'): RIH with open ended tubing to 5673' or as deep as possible. Pump 30 bbls water. Mix 36 sxs Class B cement (50% excess, long plug) and spot a balanced plug to cover Gallup perforations. POH to 4000' and WOC. RIH and tag cement. Load casing with water and pressure test to 500#. POH with tubing.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed Connie Dinning Title Engineer Date 5/23/96

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_ **PROVED**

CONDITION OF APPROVAL, if any:

1996

NMOCD

5. **Plug #2 (Mesaverde top, 3686' - 3586')**: Perforate 3 HSC squeeze holes at 3686'. Establish rate into squeeze holes if casing tested. PU 4-1/2" cement retainer and RIH; set at 3636'. Pressure test casing and tubing. Establish rate into squeeze holes. Mix 51 sxs Class B cement and squeeze 39 sxs cement outside 4-1/2" casing and leave 12 sxs cement inside casing to cover Mesaverde top. POH to 2167'.
6. **Plug #3 (Pictured Cliffs and Fruitland tops, 2167' - 1848')**: Mix 28 sxs Class B cement and spot a balanced plug inside casing to cover Fruitland top. POH with tubing.
7. **Plug #4 (Kirtland and Ojo Alamo tops, 1732' - 1482')**: Perforate 3 HSC squeeze holes at 1732'. Establish rate into squeeze holes if casing tested. PU 4-1/2" cement retainer and RIH; set at 1630'. Establish rate into squeeze holes. Mix 120 sxs Class B cement and squeeze 97 sxs cement outside 4-1/2" casing and leave 23 sxs cement inside casing to cover Ojo Alamo top. POH and LD tubing and setting tool.
8. **Plug #5 (Surface)**: Perforate 2 squeeze holes at 224'. Establish circulation out bradenhead valve. Mix and pump approximately 70 sxs Class B cement down 4-1/2" casing, circulate good cement out bradenhead valve. Shut in well and WOC.
9. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RD, Move off location, cut off anchors and restore location.

# Canyon Largo Unit #126

*Current*

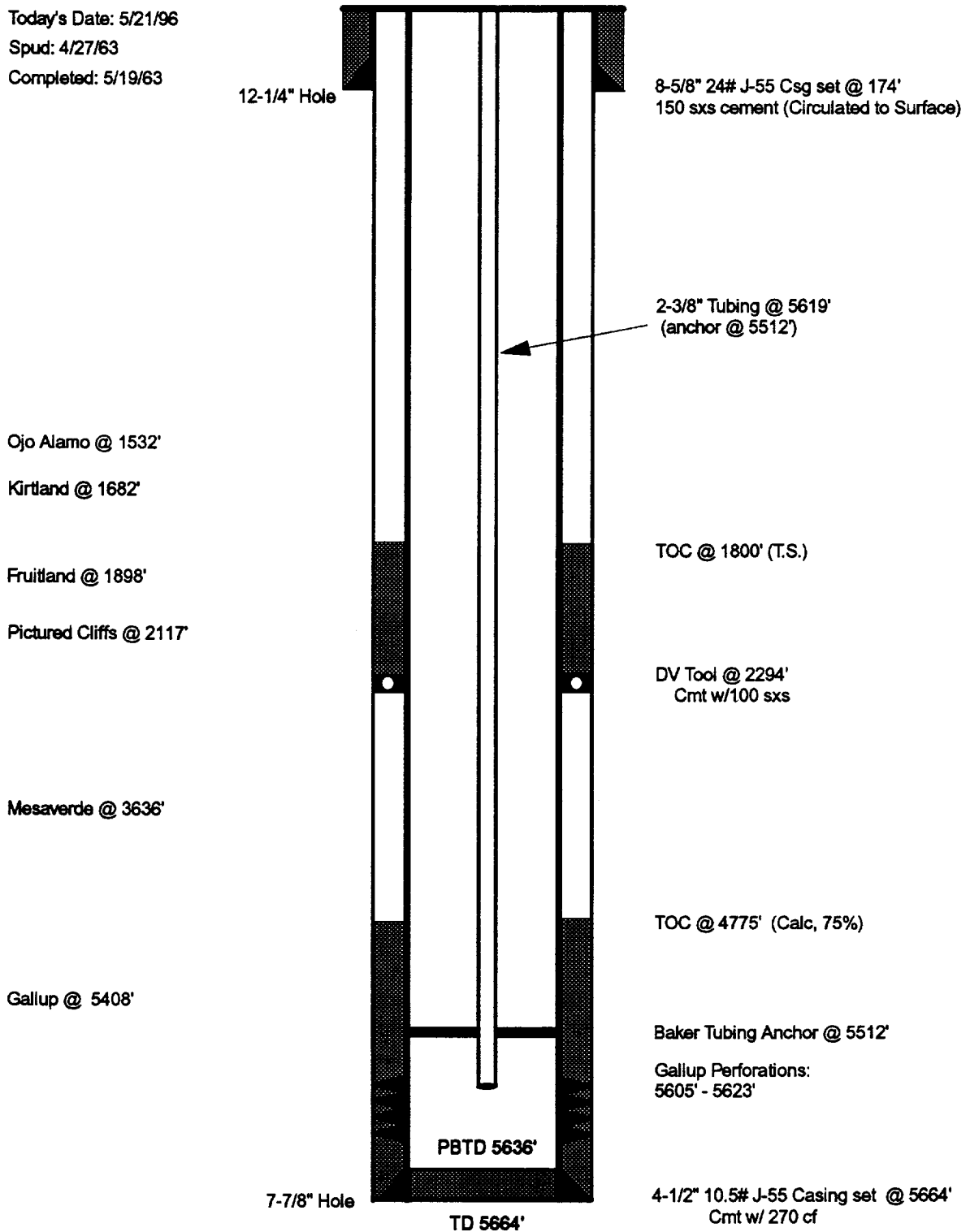
Devils Fork Gallup

SE Section 9, T-24-N, R-6-W, Rio Arriba County, NM

Today's Date: 5/21/96

Spud: 4/27/63

Completed: 5/19/63



# Canyon Largo Unit #126

Devils Fork Gallup

SE Section 9, T-24-N, R-6-W, Rio Arriba County, NM

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