

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well Oil <input type="checkbox"/> Well Gas <input checked="" type="checkbox"/> Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF-078877
2. Name of Operator Merrion Oil & Gas Corporation (14634)	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 610 Reilly Avenue, Farmington, NM 87401-2634 (505) 327-9801	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 790' fsl & 1850' fel 0 Section 9, T24N, R6W	8. Well Name and No. Canyon Largo Unit 126
	9. API Well No. 30-039-05537
	10. Field and Pool, or Exploratory Area Devils Fork Gallup
	11. County or Parish, State Rio Arriba County, New Mexico

12. CHECK APPROPRIATE BOX-(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Temporarily Abandoned
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Completion or Recompletion Report and Log form.)

13. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 9/12/97 RU, blow down line and fence pit. Blow down casing 300#, blow down tubing 200#, blow down flowline, unable to blow down. SD. NU valve on flowline, check not holding.
- 9/15/97 Blow down well, tbg 100 psi, csg 200 psi. Flowline 60 psi. ND WH. PU on tbg, NU BOP. POH with tbg, 178 jts, 1 tail joint and tally 5605'. RIH with 177 jts to 5556' with packer and set packer. Hook up pump truck and lines. Pump 52 bbls dwn casing 2% KCl. Pressure tested casing to 500# - held good for 15 mins, shut well in.
- 9/16/97 Blow down well, tbg 100 psi. RU WL, run TDT and GR log at 5628'. Wait on Cementers Inc., testing well. Run TDT and GR log from 5628' up to 5556'. RD loggers. Open by pass on packer and release. POH with 176 jts, LD 1 jt, 177 total and packer. TIH with 178 jts, 1 tail joint and 3' perforated sub and seating nipple. SI well.

*** Continued Other Side***

THIS APPROVAL EXPIRES

14. I hereby certify that the foregoing is true and correct

Signed Connie DinningTitle Contract EngineerDate 9/22/97

(This space for Federal or State office use)

Approved By /s/ Duane W. Spencer

Title

Date SEP 25 1997

Conditions of approval, if any:

9/17/97

Open well, tbg 20 psi, casing 10 psi. Blow down. Land tubing at 5586' KB - top of SN, 178 jts in hole, SN, 4' perf sub and tail joint at 5624' KB. ND BOP, NU WH. RU to swab, tag top fluid at 3500'. Swab to flat tank with casing open. Made 4 runs from 4500', swab 16 bbls to tank fluid at 3500'. Made 5 runs from 4500', FL at 3500', 20 BPH, total of 2 hrs - 36 bbls (18" in tank, 2 bbls/inch). Made 4 runs from 5000', FL at 3700', 12 BPH, total for 3 hrs - 48 bbls, some oil and water. Made 4 runs from 5000', FL @ 3800'. Swab 12 bbls, total fluid swabbed 60 bbls, getting some oil with each run. Made 4 runs from SN @ 5586', FL @ 4000'-4700', gas cut fluid, some oil. Made 16 bbls - total 17 bbls. Drain flat tank down to 2" oil = 4 bbls. Swabbing, made 4 runs, FL @ 5200'. Pulling from SN @ 5586'. Made 10 bbls, total recovered 86 bbls, gas cut fluid and some oil. Made 3 runs, FL @ 53-5400' pulling from SN. Made 6 bbls, total fluid recovered 92 bbls. Fluid was gas cut and some oil, took sample show approx. 4% oil, casing pressure was 0 psi. Shut well in.

Notified BLM at 4:59 PM - Temporarily Abandoned. Casing integrity at 10:00 AM.

9/18/97

Blow down well, casing 125 psi, tubing 25 psi. ND WH, NU BOP. POOH with tubing, 89 stands, SN, 4' perforated sub and tail joint. RU A-Plus WL, run 4-1/2" CIBP to 5550' and set. TIH with 87 stands, 1 single, seating nipple and blow joint to 5525'. Circulate 80 bbls KCl water with 24 gals packer fluid. Pressure up to 640# - held good for 45 mins. Release pressure, pressure test again to 500# - held good. Land tubing, remove BOP. NU WH and shut in well. RD pump truck. RDMOL.