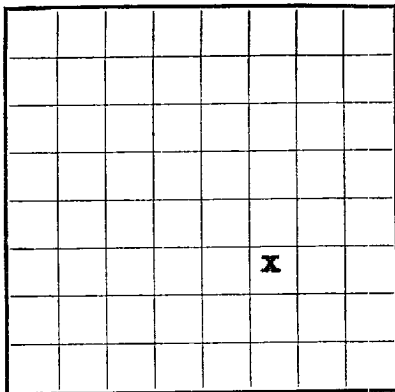
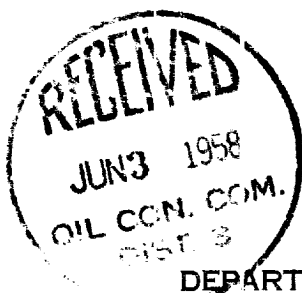




LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

RECEIVED
JUN 2 1958
U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

LOG OF OIL OR GAS WELL

Company EL PASO NATURAL GAS COMPANY Address Box 997, Farmington, New Mexico
Lessor or Tract Jicarilla Field S. Blanco PC Ext State New Mexico
Well No. 16-H Sec. 8 T. 24N R. 4W Meridian N.M.P.M. County Rio Arriba
Location 1650 ft. N. of S. Line and 1800 ft. E. of E. Line of Section 8 Elevation 6700
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date May 27th, 1958 Signed D. C. Johnston Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling March 1st, 19 58 Finished drilling March 16th, 19 58

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2680 to 2371 (0) No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8"	24	8	J-55	125	-	-	-	-	Surface
5-1/2"	15.5	8	J-55	2812	Texas Pattern	2680	2700	2771	Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	135	90	Pump & Plug		
5-1/2"	2808	100			

PLUGS AND ADAPTERS

Heaving plug—Material None Length _____ Depth set _____
Adapters—Material None Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		None				

TOOLS USED

Rotary tools were used from Surface feet to 2800 feet, and from _____ feet to _____ feet
Cable tools were used from to complete feet to _____ feet, and from _____ feet to _____ feet

DATES

Ran Tubing April 15th, 19 58 Potential Test Put to producing May 23rd, 19 58

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 594,000 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 843

EMPLOYEES

Benson-Montin-Greer, Driller _____, Driller
Drilling Corp., Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	2580	2580	Surface sand and shale, Ojo Alamo, Kirtland and Fruitland formations
2580	2588	8	Coal
2588	2602	14	Shale
2602	2608	6	Coal
2608	2634	26	Shale
2634	2642	8	Coal
2642	2680	28	Shale
2680	2671	91	Sand
2671	2800	38	Shale
			TOP OF PICTURED CLIFFS 2680'

