#### STATE OF NEW MEXICO



#### ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNOR

Meridian Oil, Inc. P.O. Box 4289 Farmington, NM 87499-4289

Attention: Peggy Bradfield

November 28, 1990

RECEIVED
DEC 3 1990

OIL CON. DIV. DIST. 3

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

Administrative Order NSL-2950

Dear Ms. Bradfield:

Reference is made to your application dated October 23, 1990 for a non-standard Basin-Fruitland coal gas well location for your existing Jicarilla "126" S Well No. 13 which was drilled in 1956 and completed in the South Blanco Pictured Cliffs Pool at a standard gas well location 1850 feet from the South line and 990 feet from the East line (Unit I) of Section 12, Township 24 North, Range 4 West, NMPM, Rio Arriba County, New Mexico.

It is my understanding that the Pictured Cliffs zone will be properly plugged back and said well will be recompleted to the Basin-Fruitland Coal Gas Pool, which pursuant to the Special Rules and Regulations for the Basin-Fruitland Coal Gas Pool as promulgated by Division Order No. R-8768, is unorthodox. Further, the E/2 of said Section 12 shall be dedicated to the well forming a standard 320-acre gas spacing and proration unit for said pool.

By the authority granted me under the provisions of Rule 8 of said Division Order No. R-8768, the above-described unorthodox coal gas well location is hereby approved.

Sincerely,

William J. LeMay

Director

WJL/MES/ag

cc: Oil Conservation Division - Aztec

US Bureau of Land Management - Farmington



# STATE OF NEW MEXICO. ENERGY AND MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

ARREY CAPRUTHERS
GOVERNOR

1000 DIO DIDAZOS DOAD AZTEC, DEW MEXICO 87410 (5051 334-8178

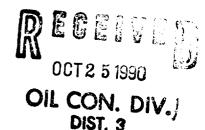
Date: 11-26-90 Mil. M. Hogher
Oil Conservation Division P.O. Box 2088 Santa Fe, NM 87504-2088
Re: Proposed MC Proposed DHC Proposed NSL Proposed SWD Proposed WFX Proposed PMX
Gentlemen:
I have examined the application dated 10-25-18
I have examined the application dated 16-25-98  for the Mendian Jac Ticarello 1265#13  Operator Lease & Well No.
1-12-24N-4W and my recommendations are as follows:
Approve-
Yours truly,

#### MERIDIAN OIL

October 22, 1990

Federal Express

Mr. William LeMay
New Mexico Oil Conservation Division
310 Old Santa Fe Trail
Stata Fe, New Mexico 87503



RE: Jicarilla 126 S #13
1850'FSL, 990'FEL
Section 12, T-24-N, R-04-W
Rio Arriba County, New Mexico

Dear Mr. LeMay:

This is a request for administrative approval for a non-standard gas well location in the Basin Fruitland Pool.

Meridian Oil intends to plugback and recomplete the Jicarilla 126 S #13 well from the Pictured Cliffs pool to the Basin Fruitland Coal Pool. The current location of this well is 1850'FSL, 990'FEL, Section 12, T-24-N, R-04-W, Rio Arriba County, New Mexico. The well is considered non-standard due to the NE-SW dedicated pattern established for the Basin Fruitland Coal Pool. To comply with the New Mexico Oil Conservation Division rules, Meridian is submitting the following for your approval of this non-standard location:

- C-102 plat showing location of the well;
- 2. Plat showing offset owners/operators;
- Affadavit of notification of offset owners/operators;
- 4. Copy of Well Completion Log for original completion.

A copy of this application is being submitted to all offset owners/operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

Sincerely yours,

Magain Standard

Peggy Bradfield

encl.

#### WAIVER

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application proposed a	n for bove.	a non	-standard	location	for	their	Jicarilla	126	S	#13	as
Ву:	<del></del>	-	I	Date:	<del></del>						
xc: Apach	e Corno	oratio	n								

xc: Apache Corporation
Cotton Petroleum
Mobil Producing Texas & New Mexico

J. Felix Hickman Estate

Jicarilla 126 S #13 1850'FSL, 990'FEL Section 12, T-24-N, R-04-W Rio Arriba County, New Mexico

I hereby certify that the following offset owners/operators have been notified by certified mail of our application for administrative approval for non-standard gas well location for the plugback and recompletion of the above well.

Apache Corporation Two Warren Place, Suite 1500 Tulsa, OK 74136

Cotton Petroleum Suite 4200, One Williams Center Tulsa, OK 74103

Mobil Producing Texas & New Mexico P.O. Box 5444
Denver, CO 80202

J. Felix Hickman Estate P.O. Box 12307 El Paso, TX 79912

Peggy Bradfield October 22, 1990

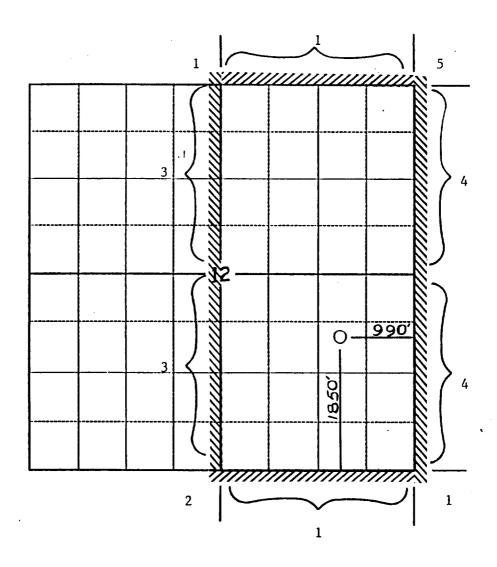
San Juan County State of New Mexico

My commission expires August 17, 1992

#### MERIDIAN OIL INC

APPLICATION FOR NON-STANDARD LOCATION

County Rio Arriba State New Mexico Section 12 Township 24N Range 4 W



Remarks_	1) Meridian Oil Inc.
_	2) Apache Corporation - Two Warren Place, Suite 1500, Tulsa, OK 74136
_	3) Cotton Petroleum - Suite 4200, One Williams Center, Tulsa, OK 74103
_	4) Mobil Producing Texas & NM Inc.
	5) J. Felix Hickman Estate, P.O. Box 12307, El Paso, TX 79912

District Office State Lease - 4 cor Fee Lease - 3 copies

#### State of New Mexico . Energy, Minerals and Natural Resources Department

Form C-102 Reviews 1-1-29

<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM **88240** 

#### OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

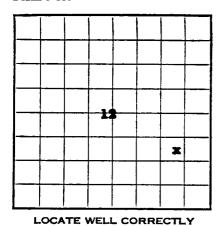
Santa Fe. New Mexico 87504-2088

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

1000 Rio Brazos Rd., Aziec, NM 87410 All Distances must be from the outer boundaries of the section Operator (Jic.Cont #126) Meridian Oil Inc. Jicarilla 126 S 13 Section County 12 24 North 4 West Rio Arriba Actual Footage Location of Well: 1850 feet from the North 990 feet from the East Ground level Elev. Producing Formation Pool Dedecated Acreege: 6820' Fruitland Coal Basin 320 Acres 1. Outline the acreage dedicated to the subject well by colored peacul or hackure marks on the plat below. 2. If more than one team is dedicated to the well, cutline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one least of different ownership is dedicated to the well, have the interest of all owners been consolidated by communication, unitization, force-pooling, etc.? ☐ No If surver is "yes" type of consolidation wer is "no" list the owners and tract descriptions which have actually been consolidated. (Use severes ade of No allowable will be assigned to the well until all interests have been consolidated (by communication, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information Not resurveyed d havein in true and complete to the Prepared from plat best of my included and belief. By: Ernest V. Echohawk Dated: June 116, 1956 Peggy Bradfield Printed Name Regulatory Affairs Meridian Oil Inc. Company SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my 990' supervison, and that the same is true and correct to the best of my knowledge and 10-20-90 W HEXIN 20 6857 Ø 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 ٥

Buo, uresu No. 42-R355.4. Approvas expires 12-31-60.

Form 9-880



#### UNITED STATES

#### DEPARTMENT OF THE INTERIOR

**GEOLOGICAL SURVEY** 

### LOG OF OIL OR GAS WELL

Company	<b>5</b> "			Field .1	Wildon't	(DC)	_ State	May Ma	wien
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